Demand assessment report for the incremental capacity process starting 2021 between the Austrian market area East and the German market area Trading Hub Europe where no non-binding demand indications were received

2021-10-25

This report is a joint assessment of the potential for incremental capacity projects conducted by

bayernets GmbH

Poccistr. 7 80336 München GERMANY

Incremental-Capacity@bayernets.de

Gas Connect Austria GmbH

Floridsdorfer Hauptstraße 1 1210 Wien AUSTRIA

sales.transmission@gasconnect.at

GAS CONNECT AUSTRIA



GRTgaz Deutschland GmbH

Rosenthaler Str. 40/41 10178 BERLIN GERMANY

new-capacity@grtgaz-deutschland.de



Open Grid Europe GmbH

Kallenbergstraße 5 45141 ESSEN GERMANY

gastransport@oge.net



Table of contents

	Non-binding demand indications	4
	Demand assessment	4
	Historical usage pattern	4
i.	Relations to GRIPS, TYNDP, NDPs	4
ii.	. Expected amount, direction and duration of demand for incremental capacity	4
	Conclusion for the (non)-initiation of an incremental capacity project	4
	Provisional timeline	5
	Interim arrangements for the auction of existing capacity on the concerned IP(s)	5
	Fees	5
	Contact information	6
	i. ii	Non-binding demand indications Demand assessment Historical usage pattern i. Relations to GRIPS, TYNDP, NDPs ii. Expected amount, direction and duration of demand for incremental capacity Conclusion for the (non)-initiation of an incremental capacity project Provisional timeline Interim arrangements for the auction of existing capacity on the concerned IP(s) Fees Contact information

A. Non-binding demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify their potential demand for incremental capacity regarding natural gas. The period for submission on both sides of the border between the Austrian market area East and the German market area Trading Hub Europe (THE) was from 05 July to 30 August 2021.

Within this period no non-binding demand indications regarding the respective border were received by the TSOs. Non-binding demand indications for natural gas received after the deadline will be considered in the next market demand assessment report.

B. Demand assessment

i. Historical usage pattern

As stated above, for the incremental capacity cycle addressed by this report no non-binding market demand indications were received. Therefore, an analysis of the historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

ii. Relations to GRIPS, TYNDP, NDPs

None of the relevant GRIPs, TYNDP or NDPs identified a need for incremental capacity. This conclusion was further confirmed by the market not submitting any non-binding market demand indications.

iii. Expected amount, direction and duration of demand for incremental capacity

Bearing in mind the elements mentioned above, there is no demand for incremental capacity identified stemming either out of market indications or other sources.

C. Conclusion for the (non)-initiation of an incremental capacity project

Considering the elements mentioned in section A and B of this report, at this stage no argument is identified to consider starting an incremental capacity project. This does not preclude conclusions of a following demand assessment exercise. Hence, for the entry-exit-systems addressed by this report no incremental capacity project nor technical studies will be initiated based on this market demand assessment report.

D. Provisional timeline

For the time being no incremental project will be initiated. A next incremental process will start after the yearly capacity auction in 2023.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

F. Fees

For the incremental capacity cycle addressed in this report, none of the involved TSOs introduced a fee for the evaluation and processing of non-binding demand indications.

G. Contact information

bayernets GmbH

Dr. Katharina Schick

Poccistraße 7 80336 München GERMANY Gas Connect Austria GmbH

Herbert Gangl

Floridsdorfer-Hauptstraße 1 1210 Wien AUSTRIA

Tel.: +43 (1) 27500 88121

herbert.gangl@gasconnect.at

GAS CONNECT

Tel.: +49 (89) 890572 121 Incremental-Capacity@bayernets.de



GRTgaz Deutschland GmbH

Rosenthaler Str. 40/41

Susan Valtin

10178 Berlin

GERMANY

Niklas Drawert

Kallenbergstraße 5 45141 Essen GERMANY

Open Grid Europe GmbH

Tel.: +49 (30) 8009330 23 new-capacity@grtgaz-deutschland.de Tel.: +49 (201) 3642 12222 gastransport@oge.net



DOGE

Market demand assessment report for incremental capacity 2021