

## **Frame Capacity Contract**

OCB® - Reference: [REFERENZ]

entered into by and between

**Gas Connect Austria GmbH**  
Floridotower, Floridsdorfer Hauptstrasse 1  
A-1210 Vienna  
("Gas Connect Austria")

and

**[KUNDE FIRMA]**  
[KUNDE STRASSE] [KUNDE NUMMER]  
[KUNDE PLZ] [KUNDE ORT]  
[KUNDE LAND]  
(„System User“)

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<b>Annex 1:</b>	General Terms and Conditions for Transmission Network Access
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<b>Annex 5:</b>	Bank Guarantee Model Security Deposit
<b>Annex 6:</b>	Form – Authorised User

## Article 1: Subject matter

This Contract ("Frame Capacity Contract") sets out the terms and conditions on which the System User can exercise its capacity rights in the Eastern Market Area.

Capacities on a firm basis are available as freely allocable capacities ("FZK") or dynamically allocable capacities ("DZK"). Capacities on an interruptible basis are available as interruptible capacities ("UK").

## Article 2: Description of types of capacity

- FZK shall allow the injection at the entry point and the withdrawal at the exit point on a firm basis. This means access to the virtual trading point shall be guaranteed.
- DZK shall allow the injection on a firm basis from the entry point with the corresponding withdrawal at the allocated exit points ("allocation constraint") and the withdrawal at the exit point with the corresponding injection at the allocated entry points ("allocation constraint"). Injection at an entry point without the corresponding withdrawal at the allocated exit points or a withdrawal at the exit point without the corresponding injection at the allocated entry points shall be available on an interruptible basis. Gas Connect Austria shall have the right to interrupt the transportation service wholly or partially, if the quantity of the nomination at the allocated points does not correspond, or corresponds only partially, to the DZK share of the nomination at the entry/exit point. Thus, access to the virtual trading point shall be interruptible. The firm DZK share (DZKg) shall be either the DZK share or the nomination of the allocation constraint, whichever is smaller. The interruptible DZK share (DZKu) shall be the difference between the DZK share and DZKg.
- UK shall allow the injection at the entry point and the withdrawal at the exit point on an interruptible basis. Gas Connect Austria shall have the right to interrupt the transportation service, in whole or in part. In such a case, the contractually agreed hourly flow rate shall be made available to the balance group responsible over a certain period of time only partly or not at all (in both cases: "interruption").
- Nominations shall be allocated first to the firm capacities (FZK, DZKg) and then to the interruptible capacities (UK according to Annex 3, DZKu). Within the firm capacities nominations shall be allocated first to the FZK capacity type (FZK share of the nomination) and second to the DZK capacity type (DZK share of the nomination). Within interruptible capacities nominations shall be allocated first to the UK according to Annex 3 and second to the DZKu.
- Interruption sequence: Prior to the interruption of the UK at the respective entry or exit point, the interruptible DZK shares (DZKu) of all System Users shall be interrupted at this entry/exit point. Within the UK nominations shall be interrupted according to Annex 3, whereas the part of nominations related to a

higher interruption class respectively shall be interrupted prior to the part of nominations related to a lower interruption class respectively.

### **Article 3: Capacity**

- 3.1 After successful participation in an auction, the capacity bindingly booked by the System User according to the electronically submitted auction results can be used as specified in Article 6.
- 3.2 In case the minimum amount of capacity and/or the minimum price for incremental capacity was not reached in an auction Gas Connect Austria shall be entitled to cancel the capacity bookings despite the auction results of the auction platform. In case that Gas Connect Austria is not able to provide the firm capacity from an auction for incremental capacity with the contractually agreed starting date, Gas Connect Austria will inform the System User immediately. In this case contractually agreed capacities will be available on interruptible basis until the actual providing of capacities on firm basis.

### **Article 4: Activation deposit, payment for services and deposit**

- 4.1 In case that the activation deposit is provided in form of a bank guarantee and the bank guarantee is not renewed two (2) months before the end of effectiveness at the latest, Gas Connect Austria shall have the right to deactivate the system user for further participation in auctions according Article IV Sec. 9 of the General Terms and Conditions for Transmission Network Access of Gas Connect Austria.
- 4.2 In case of collateralisation of several capacity contracts with a duration of a quarter or a year the total amount to be provided by the system user in form of a cash deposit or a bank guarantee is limited with the highest security deposit of the collateralised capacity contracts according to Article IV Sec. 15 of the General Terms and Conditions for Transmission Network Access of Gas Connect Austria.
- 4.3 The System User shall pay for the services to be rendered in accordance with the electronically submitted auction results a monthly fee "E<sub>m</sub>" in Euro (EUR) to Gas Connect Austria. The monthly fee "E<sub>m</sub>" results from the tariffs under the Gas System Charges Ordinance 2013 (*Gas-Systemnutzungsentgelte-Verordnung, GSNE-VO 2013*) as last amended ("starting price") plus the auction surcharge ("surcharge"), multiplied by the quantity according to the electronically submitted auction results, divided by the number of months for which the respective capacity and product type was booked, and is calculated as follows:

$$E_m = \frac{(Sp + Sc) * Q}{M}$$

where:

- $E_m$  = the monthly fee to be paid by the System User in EUR (euro)
- $S_p$  = starting price of the auction for the booked capacity and product type pursuant to Gas System Charges Ordinance as last amended, converted to ct / kWh / h / runtime, rounded to 2 decimals
- $S_c$  = surcharge in addition to the starting price for the booked capacity and product type in ct / kWh / h / runtime, rounded to 2 decimals
- $Q$  = booked capacity as hourly flow rate over the entire runtime in kWh / h
- $M$  = number of months for which the respective capacity and product type was booked.

The surcharge remains unchanged over the term of the contract.

- 4.4 The monthly fee “ $E_m$ ” pursuant to Article 4.1, shall be exclusive of taxes, duties and other levies. Gas Connect Austria shall be entitled to add to the fee to be paid by the System User all taxes, duties and/or levies imposed on Gas Connect Austria by a public authority with respect to the provision of the transportation services.
- 4.5 In case of interruption of UK, the System User shall be refunded an amount “ $ER_m$ ” according to the Gas System Charges Ordinance as last amended on the basis of the refund factor by interruption class in accordance with Annex 3 for the duration of the interruption. The amount of such refund “ $ER_m$ ” within a month of service shall be deducted from the fee per month “ $E_m$ ” payable for such month of service. In the event that the System User does not, or only to a limited extent, make use of the hourly flow rate as made available by Gas Connect Austria, the reduction “ $E_{K_m}$ ” shall in any case be calculated on the basis of the hourly flow rate as made available by Gas Connect Austria.
- 4.6 In the event of an interruption of DZKu, no refund shall be made, in accordance with Gas System Charges Ordinance as last amended.
- 4.7 No refund shall be made for interruptible transports between the relevant points in Überackern. As these transportation services can only be carried out in the relations as set forth in the Gas System Charges Ordinance as last amended, access to the virtual trading point shall be explicitly denied.
- 4.8 In the cases referred to in Article V. (8) (temporary disruptions) and Article XVIII. (force majeure) of the *General Terms and Conditions for Transmission Network Access*, Gas Connect Austria shall have the right to limit the transportation service by limiting the hourly flow rates (“reduction”). In that case the System User shall, for a certain period, get an hourly flow rate smaller than the flow rate contractually agreed. Under certain circumstances the reduction may result in an hourly flow rate of zero (0).

According to the Gas System Charges Ordinance as last amended, in the event of reductions due to unplanned maintenance work the System User shall be eligible for a reduction of the fee. In the event that the System User does not, or not to the full extent, make use of the hourly flow rate as made available by Gas Connect Austria, the reduction “E<sub>Km</sub>” shall in any case be calculated on the basis of the hourly flow rate as made available by Gas Connect Austria.

- 4.9 In the event that the System User does not, or only to a limited extent, make use of the hourly flow rate, though it has been made available by Gas Connect Austria in full, the System User shall at any rate pay the monthly fee “E<sub>m</sub>” as agreed in Article 4.1 (“ship-or-pay”).

### **Article 5: Use of capacities**

- 5.1 Capacities according to the electronically submitted auction result can only be nominated after allocation to a balance group or sub-balance account by the balance group representative according to the Other Market Rules (*Sonstige Marktregeln, SoMa*) as last amended, Chapters 2 and 3 and – where necessary – any additional provisions. The System User shall be responsible for the allocation to a balance group in good time. The relevant lead times are published on the website [www.gasconnect.at](http://www.gasconnect.at).
- 5.2 The System User shall take care that the balance group responsible is authorised to allow a capacity allocation under this contract to the relevant balance group(s) or to a sub-balance account.
- 5.3 If the balance group responsible violates the terms of the contract with the market area manager, and the market area manager orders reductions of the nomination or suspends the nomination authorisation, this shall not limit the validity of the capacity contracts and the System User's obligation to pay. If these capacity rights are allocated to the balance group or to a sub-balance account of another balance group representative with an intact nomination authorisation, or the contractual conditions between the balance group representative and market area manager are reinstated, they can be nominated without any restriction.
- 5.4 The allocation of capacities to a balance group or a sub-balance account shall be deemed upheld, as long as the System User's contractual obligations are met. Otherwise the allocation of capacities shall be deemed null and void.

### **Article 6: Dispute settlement**

- 6.1 Any dispute arising out of or in connection with this Frame Capacity Contract, including supplementary agreements, if any, shall be finally decided in accordance with the most recent version of the Rules of Arbitration of the

International Chamber of Commerce (ICC) by three arbitrators nominated in accordance with such Rules.

- 6.2 The court of arbitration shall have its seat in Vienna. The language of arbitration shall be German.

### **Article 7: General Terms and Conditions**

- 7.1 The *General Terms and Conditions for Transmission Network Access* ([www.gasconnect.at](http://www.gasconnect.at)) are the general terms of business applied by Gas Connect Austria to the Frame Capacity Contract. These constitute an integral part of this Frame Capacity Contract. The System User shall acknowledge the version of the *General Terms and Conditions for Transmission Network Access* applying at date of signing of this Frame Capacity Contract and published on the Internet, and confirm acceptance thereof.
- 7.2 In the event of conflicts between the Annexes, in particular the *General Terms and Conditions of Transmission Network Access* and the Frame Capacity Contract, the terms of the Frame Capacity Contract shall have precedence.
- 7.3 As of March 2017 the System User has the possibility to obtain Capacities for the Interconnection Point Mosonmagyaróvár via the auction platform Regional Booking Platform (“RBP”). The registration for and the execution of each auction on the auction platform RBP shall be subject to the terms of use of the auction platform RBP as applicable. At the same time for each such auction the *General Terms and Conditions of Transmission Network Access* shall apply in such a way that in Article 4 each reference to PRISMA primary shall be read as a reference to the auction platform used in the case at hand.

### **Article 8: Annexes**

- 8.1 The following Annexes constitute an integral part of this Frame Capacity Contract:

<b>Annex 1:</b>	General Terms and Conditions for Transmission Network Access
<b>Annex 2:</b>	Quality and Pressure Specification
<b>Annex 3:</b>	Interruption Classes
<b>Annex 4:</b>	Bank Guarantee Model Activation Deposit
<b>Annex 5:</b>	Bank Guarantee Model Security Deposit
<b>Annex 6:</b>	Form – Authorised User

The System User has taken note of these Annexes in full and accepts them herewith.

- 8.2 Already successfully with PRISMA registered and activated authorised users as regards PRISMA remain unaffected from the requirement of a new application according to Annex 6 “Form – Authorised User”. For them, already existing applications apply without any restrictions.

## Article 9: Term of contract

- 9.1 This Frame Capacity Contract shall come into effect upon signing thereof by both contracting parties and shall remain fully effective for an unlimited period of time.
- 9.2 This Frame Capacity Contract is set up and signed in two (2) original copies, with each of the contracting parties receiving one (1) original copy.

Vienna,

[KUNDE ORT],

Gas Connect Austria GmbH

[KUNDE FIRMA]



***General Terms and Conditions for Transmission  
Network Access  
of GAS CONNECT AUSTRIA GmbH***

approved by Energie-Control Austria on 27 September 2013  
pursuant to section 32 GWG 2011 (Natural Gas Act 2011) as amended by BGBl  
(Federal Law Gazette) I No. 138/2011

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## I. Subject matter

The subject of these General Terms and Conditions is to set out the mutual rights and obligations by and between transmission system operators and system users. For the actual rendering of the services described herein, contractual agreements between the system user and other market participants (distribution area manager, market area manager, balance group responsible, etc.) are additionally required under the terms of the Natural Gas Act 2011 (*Gaswirtschaftsgesetz 2011*) and the Gas Market Model Ordinance 2012 (*Gas-Marktmodell-Verordnung 2012, GMMO-VO*). These contractual arrangements shall be the sole responsibility of the system user.

- (1) For the purpose of transmission network access by system users as defined in sections 31 and 32 Natural Gas Act 2011, these General Terms and Conditions shall govern the following:
  - the injection of natural gas into a transmission system;
  - the withdrawal of natural gas from a transmission system;
  - the mutual rights and obligations of the contracting parties.
  
- (2) The transmission system operator shall be obliged under the entry and/or exit capacity contract (hereinafter called the "capacity contract") to permit the system user to use its transmission system subject to the following instruments:
  - section 31 Natural Gas Act 2011;
  - the Gas Market Model Ordinance 2012 as amended (*Gas-Marktmodell-Verordnung 2012, GMMO-VO*), including annexes;
  - these General Terms and Conditions, including annexes;
  - on the basis of the system utilisation charge set forth in section 70 Natural Gas Act 2011, along with any statutory surcharges;
  - on the basis of the approved entry and exit points (according to Regulation (EC) No 715/2009) under section 39 para. 2 Natural Gas Act 2011 (*Gaswirtschaftsgesetz 2011*) in conjunction with section 7 para. 1 E-Control Act (*Energie-Control-Gesetz*) as well as the entry and exit points to and from facilities of storage system operators, producers and producers of biogenic gases.
  
- (3) The system user shall be obliged to use the transmission network under the terms of the capacity contract subject to the following instruments:
  - section 31 Natural Gas Act 2011;
  - the Gas Market Model Ordinance 2012 as amended, including annexes;
  - these General Terms and Conditions, including annexes;
  - on the basis of the system utilisation charges set forth in section 70 para. 1 Natural Gas Act 2011, along with any statutory surcharges;
  - on the basis of the approved entry and exit points (according to Regulation (EC) No 715/2009) under section 39 para. 2 Natural Gas Act 2011 (*Gaswirtschaftsgesetz 2011*) in conjunction with section 7 para. 1 E-Control

Act (*Energie-Control Gesetz*) as well as the entry and exit points to and from facilities of storage system operators, producers and producers of biogenic gases.

## **II. Definitions**

The definitions shall be those given in Chapter 1 of the Other Market Rules (*Sonstige Marktregeln, SoMa*).

## **III. Applicable law and language**

- (1) The legal relationship between the transmission system operator and the system user under the capacity contract shall be governed by Austrian law, precluding the conflict-of-law provisions of international private law contained in Austrian law and the UN Convention on Contracts for the International Sale of Goods.
- (2) Without prejudice to the jurisdictional competence of the arbitration court, both the transmission system operator and the system user may submit to the regulatory authority disputes or complaints, such as disputes arising from the settlement of charges, pursuant to section 26 E-Control Act. With regard to refusal of system access or the priority in allocating capacity, the pertinent provisions of the Natural Gas Act 2011 as well as the ordinances and official decisions based on that Act shall apply as amended.
- (3) The General Terms and Conditions exist in both German and English versions; any conflicts between them are unintentional. The official language of business shall be German. The binding language version shall be the German one. The English translation shall not be binding and is provided purely for information purposes. The transmission system operator accepts no liability for any variations in content or errors of translation.
- (4) Unless otherwise agreed between the parties, the capacity contract shall be concluded in English.

#### **IV. Request for system access (request for capacity), conclusion of the capacity contract and security deposits**

- (1) Access to the transmission system and conclusion of the capacity contract shall be subject to the provisions of section 36 Natural Gas Act 2011 and sections 3 to 12 in conjunction with section 47 Gas Market Model Ordinance 2012.
- (2) Under sections 6f in conjunction with section 47 Gas Market Model Ordinance 2012 transmission system operators shall be obliged to auction capacity with effect from 0600 hours on 1 April 2013.

The transmission system operator shall conduct capacity auctions on an auction platform. The registration on the platform and the execution of auctions on the platform shall be subject to the *General Terms and Conditions for Use of the Primary-Capacity Platform PRISMA primary as amended*.

- (3) Participation in auctions of the transmission system operator is conditional on the activation of the system user and activation of at least one user authorized by the system user ("authorised user").
- (4) Once the system user has successfully registered with PRISMA primary and Gas Connect Austria has been selected as transmission system operator on PRISMA primary the transmission system operator submits to the system user electronically via its system a Frame Capacity Contract. As soon as the Frame Capacity Contract has been accepted by the system user in the system, has been signed on behalf of the company, the original copy thereof and the activation deposit according to article IV para. 6-10 has been received by the transmission system operator the system user shall be activated for participation in auctions of the transmission system operator.
- (5) Once the authorised user has been successfully registered with PRISMA primary and Gas Connect Austria has been selected as transmission system operator on PRISMA primary, the transmission system operator submits to the authorised user electronically via its system a form according to the annex of the Frame Capacity Contract, provided the system user has already been activated. As soon as the authorised user has accepted the form in the system and the original copy of the form signed by the system user on behalf of the company has been received by the transmission system operator the respective authorised user shall be activated for participation in auctions of the transmission system operator in the name of and on the account of the system user with effect from the start of the next gas day. Any withdrawal of the authorisation shall be subject to the specification in the form.
- (6) The transmission system operator shall be entitled to request from the system user before the activation for participation in auctions a one-off activation deposit in form of a bank guarantee or a cash deposit in the amount of EUR 100,000.— (in words: one hundred thousand Euro) ("activation deposit"). In case of a bank guarantee the bank guarantee must correspond to the sample bank guarantee for

activation deposit provided by the transmission system operator. The activation deposit shall serve as a security for the system user's payment obligation under the capacity contract with a duration of one day or less. The activation deposit shall be provided to the full amount at all times.

- (7) The activation deposit in form of an unlimited bank guarantee (unlimited in time) shall be provided by the system user immediately and shall to be received by the transmission system operator at the latest five (5) working days before the first participation in an auction of the system user, or in case of replenishment after full or partial utilisation of the activation deposit. The bank guarantee shall be returned by the transmission system operator upon request of the system user and is subject to the complete fulfilment of the obligations by the system user resulting from the capacity contract.
- (8) The activation deposit in form of a cash deposit shall be provided by the system user immediately remitting payment without deduction to an account to be disclosed by the transmission system operator and shall be received by the transmission system operator at the latest five (5) working days before the first participation in an auction of the system user, or in case of replenishment after full or partial utilisation of the activation deposit. The cash deposit shall not bear interest and shall be repaid by the transmission system operator upon request of the system user to an account to be disclosed by the system user and is subject to the complete fulfilment of the obligations by the system user resulting from the capacity contract.
- (9) If the system user fails to meet its obligation of an activation deposit, either because the obligation is not met in due time or because the full amount of the activation deposit is not paid or the system user does not refill the activation deposit in due time or not to the full amount or the system user requests the repayment or return of the activation deposit or the system user fails to meet its obligation to pay a security deposit in due time or to the full amount or the system user does not refill the security deposit in due time or not to the full amount or the system user does not meet its obligation of payment of the fee according to the capacity contract to the extent of capacity contracts with a duration of one day or less in due time or not to the full amount, the transmission system operator shall be entitled to refuse an activation of the system user for participation in auctions of the transmission system operator or to deactivate the system user for further participation in auctions of the transmission system operator each with effect at the end of the gas day. The system user can only participate or participate again in auctions of the transmission system operator if it meets its obligations according to article IV para. 6 to 9 (activation deposit) to the full amount. In this case the activation of the system user or the re-activation of the system user shall be effective at the beginning of the following gas day.
- (10) The transmission system operator reserves its right to unilaterally adjust the amount of the activation deposit as mentioned in in article IV para. 6 to 9, especially due to auction results of capacity contracts with a duration of one day or less.

- (11) Conclusion of the capacity contract and compliance with its provisions shall entitle the system user to allocate entry and/or exit capacity to balance groups or sub balance accounts towards the transmission system operators.
- (12) The transmission system operator shall be entitled to require from the system user a security deposit which shall serve as security for the system user's payment obligation under the capacity contract. At the system user's discretion the security deposit shall either be provided in the form of a bank guarantee or cash deposit as specified below. The obligation to provide a activation deposit according to article IV para. 6 to 9 remains unchanged by the obligation to provide a security deposit.
- (13) A bank guarantee of the system user shall be received by the transmission system operator no later than five (5) working days after conclusion of the capacity contract; otherwise article IV para. 16 shall apply. The bank guarantee must correspond to the sample bank guarantee provided by the transmission system operator. The bank guarantee shall be returned by the transmission system operator immediately after the obligations resulting from the capacity contract have been fully met by the system user.
- (14) A cash deposit of the system user shall be received by the transmission system operator no later than five (5) working days after conclusion of the capacity contract, remitting payment without deduction to an account to be disclosed by the transmission system operator; otherwise article IV para. 16 shall apply. The cash deposit paid by the system user to the transmission system operator shall not bear interest and shall be repaid after the obligations resulting from the capacity contract have been fully met by the system user to an account to be disclosed by the system user.
- (15) The amount of the cash deposit or the bank guarantee – excluding the bank fees incurred by the transmission system operator – to be submitted by the system user shall depend on the term of the capacity contract and shall be calculated as follows:
- (a) In case of a capacity contract with a term of one month, the amount of the cash deposit or bank guarantee shall be the amount of the fee due for the services.
  - (b) In case of a capacity contract with a term of one quarter, the amount of the cash deposit or bank guarantee shall be the amount of the fee due for the first two months of the service.
  - (c) In case of a capacity contract with a term of one year, the amount of the cash deposit or bank guarantee shall be the amount of the fee due for the first three months of the service.
- (16) If the system user fails to meet its obligation of provision of a security deposit, either because the obligation is not met in due time or because the full amount of the security deposit is not paid, the transmission system operator is entitled to claim the activation deposit up to its full amount and the capacity contract shall be automatically terminated with immediate effect. In this case the transmission

system operator shall be released from its obligations under the capacity contract. The system user may not participate in auctions again until it has met its obligations under this section in full.

- (17) Should the transmission system operator be unable to conduct capacity auctions on an auction platform pursuant to sections 6f in conjunction with section 47 Gas Market Model Ordinance 2012 in time for technical reasons the transmission system operator shall be entitled to allocate capacity – after the First-Come-First-Served-principle (allocation of available capacity according to the timely order the requests have been received) – in its system until the execution of capacity auctions on an auction platform is technically possible.

The request for a capacity contract shall in any case contain the following details:

- (a) Start and end of service;
- (b) Maximum capacity in Nm<sup>3</sup>/h, m<sup>3</sup>/h (0°C) or kWh/h, with a minimum capacity of 10 MWh/h or equivalent;
- (c) Entry or exit point;
- (d) Quality of service (firm/interruptible);
- (e) Name of contact person with address and phone number;

## **V. Transportation service**

- (1) The transmission system operator shall be obliged to accept and match the nominations of the balance group responsible in accordance with Chapters 2 and 3 of the Other Market Rules (*Sonstige Marktregeln, SoMa*) and - where necessary – in accordance with any other provisions provided the nominations comply with the specifications. The system user shall take care that the balance group responsible, to whose balance group the capacity was allocated by the system user under section 23 para. 1 Gas Market Model Ordinance complies with the provisions of Chapters 2 and 3 of the Other Market Rules (*Sonstige Marktregeln, SoMa*).
- (2) The system user shall be obliged not to exceed the contractually agreed maximum capacity for the entry and exit points when utilising the services under these Terms and Conditions.
- (3) The transmission system operator shall accept or deliver natural gas to the agreed maximum capacity at the entry or exit point of its transmission system in accordance with the nomination rules in article V para. 1. The transmission system operator shall not be obliged to accept or deliver at the entry or exit point



- amounts of natural gas exceeding the maximum agreed hourly capacity. As a prerequisite for injection and withdrawal, nominations as specified in Chapters 2 and 3 of the Other Market Rules (*Sonstige Marktregeln, SoMa*) shall be submitted to the transmission system operator by the balance group responsible.
- (4) The transmission system operator does not acquire ownership of the natural gas transported on behalf of the system user.
  - (5) Pursuant to the statutory provisions of the Natural Gas Act 2011 and in cooperation with the market area manager, the transmission system operator shall ensure pressure maintenance and the balance of injection and withdrawal under consideration of an economical method of operation.
  - (6) If firm capacity is no longer available to the extent demanded by the system user, the transmission system operator shall offer interruptible capacity as defined in section 36 para. 1 Natural Gas Act 2011. Under section 6 para. 2 Gas Market Model Ordinance 2012 the transmission system operator shall be entitled to offer interruptible capacity differentiated by classes reflecting the probability of interruptions. If the system user has booked interruptible capacity, transportation may be interrupted at any time to the extent necessary to carry out firm transportation services. In this case system users at all entry and exit points shall be treated equally in accordance with section I para. 2.
  - (7) If, to provide firm transportation services or interruptible transportation services of a higher quality class as defined by section 6 para. 2 Gas Market Model Ordinance 2012, interruption of transportation services on an interruptible basis is required, these transportation services on an interruptible basis shall be interrupted in proportion to the contracted capacity (pro rata) per quality class. In case of a different binding definition of the allocation rules for interruptions by the Annex to Regulation (EC) No 715/2009, Network Code on Capacity Allocation Mechanisms, then the relevant services will be interrupted in accordance with the Annex to Regulation (EC) No 715/2009, Network Code on Capacity Allocation Mechanisms.
  - (8) In the event of any temporary disruptions within the transmission system, the transmission system operator shall be obliged to make every effort to avoid any ensuing reduction of the agreed capacity. If a reduction of the capacity cannot be avoided, it shall be allocated to the system users in proportion to the contracted capacity (pro rata).
  - (9) In the event of restrictions to the transportation service due to unplanned maintenance work, the rules on a reduction of the fees stipulated in the applicable ordinance under section 70 Natural Gas Act 2011 shall apply.

## **VI. Optional service**

In addition to the services described hereunder, the transmission system operator can offer services directly associated with the system operation. These optional services shall be offered by the transmission system operator uniformly and without discrimination. The conditions and fees for optional services are based on the ordinance pursuant to section 70 Natural Gas Act 2011 and shall be published by the transmission system operator on the Internet.

## **VII. Injection and withdrawal – gas quality**

- (1) The system user shall be obliged to deliver at the entry point only natural gas complying with the specifications in annex 2 Gas Market Model Ordinance 2012. The transmission system operator and the system user shall be obliged to inform the other party immediately if it is found that the quality specifications in annex 2 Gas Market Model Ordinance 2012 are not met (referred to hereafter as “off-spec gas”).
- (2) The transmission system operator shall be entitled to refuse acceptance of off-spec gas at the entry point. The natural gas delivered by the system user shall not be considered delivered in such a case. It shall remain within the sole discretion of the transmission system operator whether to transport any off-spec gas. The system user shall be liable to the transmission system operator under article IV para. 12 to 16 for costs incurred by the transmission system operator in connection with the cleaning and overhauling of the transmission system and the recovery of full operational performance, and shall indemnify and hold harmless the transmission system operator – including towards third parties – on whatever legal grounds.
- (3) The system user shall be entitled to refuse acceptance of off-spec gas at the exit point, provided that the system user did not deliver the off-spec gas at the entry point and the transmission system operator did not refuse transportation. If the system user refuses to accept any off-spec gas, the natural gas delivered by the transmission system operator shall not be considered delivered.
- (4) The system user acknowledges that the natural gas delivered by it at the entry point may be mixed with gas delivered by other system users and that the gas received at the exit point may in some cases not be identical with that delivered at the entry point. Provided that the natural gas delivered by the system user at the entry point complies with the specifications in annex 2 Gas Market Model Ordinance 2012, the transmission system operator shall be obliged to deliver at the exit point only natural gas complying with the specifications defined in annex 2 Gas Market Model Ordinance 2012.

## **VIII. Determination and allocation of quantities**

According to section 26 para. 3 Gas Market Model Ordinance 2012 the energy quantities delivered or received by the system user at an entry/exit point shall be received together with other energy quantities as part of an overall energy flow, and the energy quantities from the respective confirmed nominations by the balance group responsible, shall be considered the received energy volumes.

## **IX. Utilisation of unused booked capacity**

- (1) The system user shall be obliged to make unused booked capacity available to third parties. The system user shall offer unused booked capacity exclusively only via the online platform specified in section 39 Natural Gas Act 2011 (secondary capacity platform) in conjunction with section 10 Gas Market Model Ordinance 2012.
- (2) The transmission system operator shall be entitled to withdraw all or part of the booked capacity from the system user under sections 11 et sqq. in conjunction with section 7 Gas Market Model Ordinance 2012.
- (3) The transmission system operator accepts every surrender of bindingly booked firm capacity that was contracted by the system user at an Entry or Exit point, except for capacity contracts with a duration of one day or less. The transmission system operator decides on lead times for surrender of capacity and publishes these lead times on its website. In case of a surrender of capacity of several system users with the same product quality and the same Entry or Exit point the date and time in seconds of when the transmission system operator has received the surrender requests ("time stamp") determines a possible re-allocation of capacity in case of successful re-marketing of capacity through the transmission system operator. The request for capacity surrender of the system user is binding, irrevocable and unchangeable.
- (4) The system user shall retain its rights and obligations under its existing capacity contract at any case to the extent the capacity has not be re-allocated successfully. In the respective time frame of surrender, that means starting with announcement of the binding surrender request until the close of the respective capacity auction, for which the capacity was given to the transmission system operator for re-marketing, the system user shall refrain from any action that is contrary to the re-marketing. Surrendered capacity shall be offered according to the auction calendar corresponding to the CAM Network Code as a standard capacity product. After close of the auction in which the system user's surrendered capacity was offered for re-marketing the system user shall be informed about the result of the auction regarding his surrendered capacity. In case of a successful re-allocation of the surrendered capacity by the transmission system operator the system user shall be released from its respective capacity

rights to the corresponding transportation period and extent; the capacity rights are transferred to the successful system user/s of the capacity auctions. The system user shall be obliged to reduce its previous capacity allocation to a balance group to the extent of the successfully re-allocated capacity and shall indemnify and hold harmless the transmission system operator.

- (5) In case of a successful re-allocation of capacity by the transmission system operator the regulated fee according to the Gas System Charges Ordinance (Gas-Systemnutzungsentgelte-Verordnung) as amended to be paid by the system user as contractual partner shall be omitted only to the extent of the amount of capacity re-allocated by the transmission system operator. Possible auction surcharges ("surcharges") to be paid by the system user remain unchanged to the full extent and shall be paid further by the system user over the full duration of the capacity contract to the transmission system operator. If the clearing price of the auction ("clearing price") for the re-allocated capacities is below the fee (regulated fee plus possible surcharges) to be paid by the system user as contractual partner the system user shall be obliged to pay the difference to the transmission system operator. The system user has no right of compensation of a possible difference between the fee according to the existing capacity contract and a possible higher fee and a possible surcharge resulting from a capacity auction in which the capacity was re-allocated by the transmission system operator ("surcharges").
- (6) In case of a transfer of all rights and obligations (assignment) resulting from the capacity contract – that means to the full extent of capacity and the remaining contract duration – from one system user to another system user article IV para. 12 to 16 apply.

## **X. Fee**

- (1) The system user shall be obliged to pay to the transmission system operator the fee according to sections 72 et sqq. Natural Gas Act 2011 plus any statutory surcharges. If within the framework of an auction the system user purchases capacity at a price higher than the tariffs specified according to 72 et sqq. Natural Gas Act 2011, the system user shall be obliged to pay that auction price for the term of the contract.
- (2) The fee payable according to the capacity contract shall be rounded to integers (in Euro) by the transmission system operator.
- (3) If no tariff pursuant to section 72 et sqq. Natural Gas Act 2011 is defined by ordinance under section 70 Natural Gas Act 2011, or if the ordinance under section 70 Natural Gas Act 2011 is revoked by the Federal Constitutional Court (*Verfassungsgerichtshof*), or if the Federal Constitutional Court has ruled that the ordinance under section 70 Natural Gas Act was unlawful, then the system user shall be obliged, until an ordinance is issued under section 70 Natural Gas Act

2011, to pay the tariff applying before the new ordinance comes into force or before the unlawful ordinance was revoked or recognised as unlawful, plus any statutory surcharges.

## **XI. Invoicing**

- (1) The transmission system operator shall issue an invoice by electronic means by no later than the fifth (5th) working day of the month following the month in which the contracted transportation service was rendered. The transmission system operator may request information from the system user for preparing invoices.
- (2) Value added tax at the current rate and any other (future) tax, fee or charge that becomes payable due to or in connection with the capacity contract shall be invoiced by the transmission system operator in addition to the fee for the service and in accordance with the provisions of this section, and paid by the system user. If the system user should demand an invoice that excludes value added tax, this should be notified to the transmission system operator by documentation of either a VAT number or a certificate of entrepreneurial status before the contract is concluded.

## **XII. Payment, default of payment and reminders**

- (1) The system user shall be obliged to pay the invoices presented by the transmission system operator in EURO as specified in article XI, plus any banking charges incurred, by no later than the fifteenth (15th) day of the month following the month in which the service was rendered or – in case of capacity contracts with a duration of one day or less – no later than the fifteenth (15th) day after invoicing (due date), by remitting payment to an account to be disclosed by the transmission system operator. If the transmission system operator fails to present an invoice on time, the due date shall be postponed by the corresponding number of days.
- (2) If the due date is not a banking day in Austria, the system user shall remit payment by no later than the first banking day following the due date.
- (3) Any objections raised by the system user against the invoice shall not entitle the system user to postpone or refuse payment of the invoice amount. If upon examination the invoice is determined to be incorrect, the system user shall be entitled to charge interest for the partial sum of the invoice determined to be incorrect. Interest shall be calculated on the basis of an annual interest rate equal to the three-month EURIBOR plus four (4) percentage points or on the basis of the statutory interest rate, depending on which the interest rate is higher the day following the due date.

- (4) The invoice shall be deemed acknowledged by the contracting parties if no complaint is filed within three (3) months of the due date.
- (5) In the event of a default of payment by the system user, interest on default shall be charged from and including the day following the due date and until but not including the date when the amount is credited to the transmission system operator's account. Interest shall be based on an annual interest rate equal to the three-month EURIBOR plus four (4) percentage points or on the statutory interest rate, depending on which interest rate is higher the day following the due date . The system user shall reimburse the transmission system operator for any expense actually incurred through reminders, resubmissions and any other actions suited and necessary for out-of-court measures to enforce or collect the debt, provided that the expense is caused by the system user and is reasonably proportionate to the enforced debt. Such expense may also be charged as a lump sum. The amount of the lump sum shall be made public.
- (6) Without prejudice to the provisions of article XII para. 5, in the event of a default of payment by the system user, the transmission system operator shall be obliged to notify the system user of this fact and grant the system user a further ten-day (10) period following written notification to remit payment. If payment is not made by the end of the additional ten (10) days, the transmission system operator shall be entitled to terminate the capacity contract with immediate effect and to use the security deposit to cover any open debt claim held against the system user. The foregoing shall not limit in any way the transmission system operator's right to claim compensation for any amount outstanding not covered by the security deposit or – in case of capacity contracts with a duration of one day or less – the activation deposit.

### **XIII. Obligations to provide information**

- (1) The transmission system operator and the system user shall provide each other with such information as is required in order to fulfil their contractual obligations and the obligations to provide information as specified in Chapter 3 Annex 1 Regulation (EC) No 715/2009 as well as to ensure system interoperability. Section 25 Gas Market Model Ordinance 2012 shall additionally apply.
- (2) The system user shall be obliged to inform the transmission system operator in writing, before concluding the contract and if any amendment is made, about the customs regime applying to the natural gas that the system user is supplying to the transmission system operator.

### **XIV. Transmission of data – data protection – confidentiality**

- (1) The transmission system operator shall be entitled to use the system user data required for fulfilling its tasks exclusively in accordance with the relevant statutory

- requirements and may transmit these data only to the extent necessary and legally permissible to those market participants requiring these data for carrying out their tasks, especially to the market area manager and the distribution area manager.
- (2) The transmission system operator shall make available to the relevant market participants the information and data which the latter require to complete their tasks as well as to ensure safe and efficient system operation, coordinated expansion and system interoperability. Corresponding obligations to provide information shall apply to the system user towards the transmission system operator in whose system the system user injects natural gas.
  - (3) The transmissions of data stated in these General Terms and Conditions shall be carried out in accordance with the specific manner set forth for each case in the Gas Market Model Ordinance 2012 and the Other Market Rules (*Sonstige Marktregeln, SoMa*), each as amended.
  - (4) The transmission system operator and the system user shall treat confidentially of any business and trade secrets of which they obtain knowledge while carrying out business activities and shall not disclose any such information to third parties. This shall not include the disclosure of information and data to the regulatory authorities as required by law and to the transmission system operator's service providers to the extent required. The transmission system operator shall bind its service providers to the obligation of confidentiality likewise.

## **XV. Other provisions**

- (1) The system user shall be entitled to offset liabilities solely against claims that have been accepted by the transmission system operator or imposed by the court.
- (2) The transmission system operator shall be entitled to outsource to third parties individual elements of its obligations to perform the service, e.g. accounting, dispatching etc.
- (3) The system user shall be aware that telephone calls with the dispatching centre will be recorded.
- (4) The capacity contract and any amendments or additions thereto shall be agreed upon in writing. Any departure from this requirement of written form shall also be made in writing. For postal communications the address to be used shall be that stated on the cover page of the capacity contract. Changes of address shall be notified to the other party in writing within fourteen (14) days.

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## **XVI. Amendment to the General Terms and Conditions for Transmission Network Access**

- (1) These General Terms and Conditions form an integral part of the frame capacity contract. Both the sample capacity contract and the General Terms and Conditions are published on the Internet on the transmission system operator's website. The system user hereby acknowledges that, if it also uses its own general terms of business, these General Terms and Conditions shall always prevail. The fulfilment of obligations under the capacity contract by the transmission system operator shall not be deemed to constitute acceptance of the system user's general terms of business. Any matter not covered in the capacity contract and/or these General Terms and Conditions shall be settled between the contracting parties according to generally accepted practice in the industry.
  
- (2) If a version of the General Terms and Conditions for Transmission Network Access is approved that has been amended compared with the version valid when the capacity contract was concluded, the transmission system operator shall notify the system user of the amendments without delay electronically and send the system user on request the amended General Terms and Conditions for Transmission Network Access. If the system user does not object to the application of the amended General Terms and Conditions of Transmission Network Access in writing within four (4) weeks of being apprised of them, the respective capacity contract shall be subject to the amended General Terms and Conditions for Transmission Network Access. The amended General Terms and Conditions for Transmission Network Access shall become effective as of the first day of the month following expiry of the period for raising an objection. If the system user objects to the application of the amended General Terms and Conditions for Transmission Network Access in writing within four (4) weeks of being apprised thereof, the transmission system operator shall be entitled to terminate the capacity contract giving three (3) months notice of termination in writing. The transmission system operator shall explicitly inform the system user in writing of the consequences of any objection.

## **XVII. Severability clause**

Should any provisions of the capacity contract, including these General Terms and Conditions for Transmission Network Access, be or become void, the validity of the remaining provisions of the capacity contract shall remain unaffected thereby. The contracting parties shall undertake to replace the invalid, legally ineffective or void provision with a new and valid provision that approximates as nearly as possible the economic, technical and/or legal intent of the invalid, legally ineffective or void provision.



## **XVIII. Force majeure**

- (1) If any contractual obligations cannot be met at all or cannot be met in timely or proper manner due to force majeure or due to fulfilling future statutory requirements as part of emergency measures, the relevant contractual obligations shall be suspended until the impediments and their consequences have been removed. Force majeure shall be deemed to include any event or any circumstance or any chain of events and/or circumstances impacting on the transportation services agreed with the transmission system operator under the capacity contract, the occurrence of which was unforeseeable and beyond the scope of influence of the contracting parties, which could not have been foreseen or avoided even by exercising due, customary and reasonable care and diligence, and which is the reason why one party cannot fulfil its obligations to the other party or cannot fulfil them within the agreed time. The foregoing shall apply specifically to war, riots, strikes or lock-outs, natural disasters or fire, epidemics, government measures or similar circumstances.
- (2) The inability of the system user to pay the fee referred to in article X shall not be regarded as a circumstance of force majeure.
- (3) The contracting party affected by force majeure shall be obliged to inform the other contracting party thereof without delay, indicating the foreseeable duration of the interruption of performance and the reasons for it.
- (4) If an event of force majeure persists more than six (6) months, the contracting parties shall make best endeavours to adjust the capacity contract accordingly.

## **XIX. Termination for good cause**

- (1) The right of either contracting party to terminate the capacity contract with immediate effect for good cause shall remain unaffected.
- (2) Examples of good cause for the transmission system operator are:
  - (a) severe breach of contract by the system user;
  - (b) institution of bankruptcy proceedings against the assets of the system user or non-institution of insolvency proceedings for lack of assets to cover costs.

In these cases the transmission system operator shall be entitled to hold itself harmless by claiming the security deposit .

## **XX. Legal succession**

If a capacity contract concluded on the basis of these General Terms and Conditions is assigned to a third party, the transmission system operator shall be entitled to require a security deposit from the new system user pursuant to article IV para. 12 to 16.

## **XXI. Warranties**

The system user assures to have an unconditional and undisputed right to transport the natural gas delivered at the entry point. The natural gas delivered by the system user shall be free of any liens, encumbrances and third-party claims opposing transportation. The system user shall be obliged to indemnify the transmission system operator for any costs, lawsuits and claims raised by third parties.

## **XXII. Liability, indemnification**

- (1) Each contracting party shall be solely liable to fulfil the obligations arising from the capacity contract.
- (2) Each contracting party shall be liable towards the other party as set forth in the general requirements of law governing compensation. In cases where such law refers to liability due to fault, except for personal injury and claims as stipulated in section 33 para. 6 Natural Gas Act 2011, the contracting party shall only be liable in cases of intent and gross negligence.
- (3) In the event of the transmission system operator's liability due to gross negligence, such liability shall be limited to direct damage at twelve times the monthly fee; with capacity contracts with terms up to one year the transmission system operator's liability shall be limited to the amount of the contractual fee. Liability for indirect damage, loss of profits and consequential losses shall be excluded to the full extent permitted by law.
- (4) The transmission system operator shall not be liable for any damage caused by the dysfunctionality of the online platform used to conduct auctions and its misuse, in particular if caused by users not authorised by the system user and/or by entering incorrect data in the course of auctions. The system user shall indemnify and hold harmless Gas Connect Austria for any damage suffered by Gas Connect Austria and/or third parties resulting from these circumstances.
- (5) The system user shall be liable without limitation for damage suffered by the transmission system operator or third parties (e.g. other system users) through natural gas or biogenic gas which does not comply with specifications and shall

fully indemnify and hold harmless the transmission system operator in such cases.

- (6) The transmission system operator shall not be liable to the system user for damage suffered by the system user from legal agreements with third parties, even if such legal agreements are required in order to use the transmission system operator's service.

These General Terms and Conditions shall come into force at 0600 hours on 01 10. 2013.

## Annex 2 - Quality and Pressure Specifications

### Pressure

„Pressure“, expressed in bar (the equivalent of one hundred thousand pascals), indicates gauge pressure, i.e. the difference between the absolute pressure of the natural gas and the atmospheric pressure. The pressure specifications apply only to physical but not to non-physical transportation services.

### Entry Point Überackern ABG

#### Normal cubic meter (Nm<sup>3</sup>)

Normal cubic meter (Nm<sup>3</sup>) is a cubic meter of natural gas at 273.15 K (= 0°C) and 101,325 kPa (=1.01325 bara).

#### Quality specifications

The natural gas delivered by the System User at the Entry Point Überackern ABG for transportation must be in line with the following chemical and physical specifications:

a) Chemical composition (in mol percent):

Methane (C <sub>1</sub> )	Minimum	85.0 %
Ethan (C <sub>2</sub> )	Maximum	7.0 %
Propane (C <sub>3</sub> )	Maximum	3.0 %
Butane (C <sub>4</sub> )	Maximum	2.0 %
Pentane and higher (C <sub>5</sub> +)	Maximum	1.0 %
Nitrogen (N <sub>2</sub> )	Maximum	5.0 %
Carbon dioxide (CO <sub>2</sub> )	Maximum	2.0 %
Oxygen (O <sub>2</sub> )	Maximum	0.02 %

b) Sulfur content:

Hydrogen sulfide (H <sub>2</sub> S)	Maximum	6.8 mg/Nm <sup>3</sup>
Mercaptan sulfur (RSH)	Maximum	16.9 mgS/Nm <sup>3</sup>
Total sulfur	Maximum	120.0 mgS/Nm <sup>3</sup>

c) Gross calorific value:

Minimum	10.7 kWh/Nm <sup>3</sup>
Maximum	12.8 kWh/Nm <sup>3</sup>

d) Wobbe-Index:

Minimum	13.5 kWh/Nm <sup>3</sup>
Maximum	15.5 kWh/Nm <sup>3</sup>

e) Hydrocarbon dew point:

At pressures between 1.0 and 70.0 bar, the hydrocarbon dew point must not be higher than 0 degree centigrade.

f) Water dew point:

At a pressure of 64.0 bar, the water dew point must not be higher than minus 8 degree centigrade.

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to the Capacity Contract with Gas Connect Austria GmbH – Quality and Pressure Specification

g) Impurities:

The natural gas must be technically free of dust, iron oxide, sludge, solid bodies, liquid hydrocarbons and must not be odorized.

h) Temperature:

Maximum: plus 50°C

**Pressure**

The System user is not entitled to deliver natural gas to Gas Connect Austria at the Entry Point Überackern ABG at a pressure of below 64 bar.

## Entry Point Überackern Sudal

### Normal cubic meter (Nm<sup>3</sup>)

Normal cubic meter (Nm<sup>3</sup>) is a cubic meter of natural gas at 273.15 K (= 0°C) and 101,325 kPa (=1.01325 bara).

### Quality specifications

The natural gas delivered by the System User at the Entry Point Überackern Sudal for transportation must be in line with the following chemical and physical specifications:

a) Chemical composition (in mol percent):

Methane (C <sub>1</sub> )	Minimum	85.0 %
Ethane (C <sub>2</sub> )	Maximum	7.0 %
Propane (C <sub>3</sub> )	Maximum	3.0 %
Butane (C <sub>4</sub> )	Maximum	2.0 %
Pentane and higher (C <sub>5</sub> +)	Maximum	1.0 %
Nitrogen (N <sub>2</sub> )	Maximum	5.0 %
Carbon dioxide (CO <sub>2</sub> )	Maximum	2.0 %
Oxygen (O <sub>2</sub> )	Maximum	0.02 %

b) Sulfur content:

Hydrogen sulfide (H <sub>2</sub> S)	Maximum	6.8 mg/Nm <sup>3</sup>
Mercaptan sulfur (RSH)	Maximum	16.9 mgS/Nm <sup>3</sup>
Total sulfur	Maximum	120.0 mgS/Nm <sup>3</sup>

c) Gross calorific value:

Minimum	10.7 kWh/Nm <sup>3</sup>
Maximum	12.8 kWh/Nm <sup>3</sup>

d) Wobbe-Index:

Minimum	13.5 kWh/Nm <sup>3</sup>
Maximum	15.5 kWh/Nm <sup>3</sup>

e) Hydrocarbon dew point:

At pressures between 1.0 and 70.0 bar, the hydrocarbon dew point must not be higher than 0 degree centigrade.

f) Water dew point:

At a pressure of 64.0 bar, the water dew point must not be higher than minus 8 degree centigrade.

g) Impurities:

The natural gas must be technically free of dust, iron oxide, sludge, solid bodies, liquid hydrocarbons and must not be odorized.

h) Temperature:

Maximum: plus 50°C

### Pressure

The System user is not entitled to deliver natural gas to Gas Connect Austria at the Entry Point Überackern Sudal at a pressure of below 64 bar.

### Entry Point Überackern 7-fields

#### Normal cubic meter (Nm<sup>3</sup>)

Normal cubic meter (Nm<sup>3</sup>) is a cubic meter of natural gas at 273.15 K (= 0°C) and 101,325 kPa (=1.01325 bara).

#### Quality specifications

The natural gas delivered by the System User at the Entry Point Überackern 7-fields for transportation must be in line with the following chemical and physical specifications:

a) Chemical Composition (in mol percent):

Methane (C <sub>1</sub> )	Minimum	85.0 %
Ethane (C <sub>2</sub> )	Maximum	7.0 %
Propane (C <sub>3</sub> )	Maximum	3.0 %
Butane (C <sub>4</sub> )	Maximum	2.0 %
Pentane and higher (C <sub>5</sub> +)	Maximum	1.0 %
Nitrogen (N <sub>2</sub> )	Maximum	5.0 %
Carbon dioxide (CO <sub>2</sub> )	Maximum	2.0 %
Oxygen (O <sub>2</sub> )	Maximum	0.02 %

b) Sulfur content:

Hydrogen sulfide (H <sub>2</sub> S)	Maximum	6.8 mg/Nm <sup>3</sup>
Mercaptan sulfur (RSH)	Maximum	16.9 mgS/Nm <sup>3</sup>
Total sulfur	Maximum	120.0 mgS/Nm <sup>3</sup>

c) Gross calorific value:

Minimum	10.7 kWh/Nm <sup>3</sup>
Maximum	12.8 kWh/Nm <sup>3</sup>

d) Wobbe-Index:

Minimum	13.5 kWh/Nm <sup>3</sup>
Maximum	15.5 kWh/Nm <sup>3</sup>

e) Hydrocarbon dew point:

At pressures of between 1.0 and 70.0 bar, the hydrocarbon dew point must not be higher than 0 degree centigrade.

f) Water dew point:

At a pressure of 64.0 bar, the water dew point must not be higher than minus 8 degree centigrade.

g) Impurities:

The natural gas must be technically free of dust, iron oxide, sludge, solid bodies, liquid hydrocarbons and must not be odorized.

h) Temperature:

Maximum: plus 50°C

### Pressure

The System user is not entitled to deliver natural gas to Gas Connect Austria at the Entry Point Überackern 7-fields at a pressure of below 64 bar.

### Entry Point Baumgarten GCA

#### Normal cubic meter (Nm<sup>3</sup>)

Normal cubic meter (Nm<sup>3</sup>) is a cubic meter of natural gas at 273.15 K (= 0°C) and 101,325 kPa (=1.01325 bara).

#### Quality specifications

The natural gas delivered by the System User at the Entry Point Baumgarten for transportation must be in line with the following chemical and physical specifications:

a) Chemical composition (in mol percent):

Methane (C1)	Minimum	89.7 %
Ethane (C2)	Maximum	6.3 %
Propane, Butane and Pentane and higher	Maximum	2.1 %
Nitrogen (N2)	Maximum	2.1 %
Carbon dioxide (CO2)	Maximum	1.575 %
Oxygen (O2)	no oxygen content	

b) Carbon oxysulfide (COS)	Maximum	5.0 mg/Nm <sup>3</sup>
Hydrogen sulfid (H <sub>2</sub> S)	Maximum	5.0 mg/Nm <sup>3</sup>
Mercaptan sulfur (RSH)	Maximum	6.0 mgS/Nm <sup>3</sup>

Total sulfur	in case of incidences	Maximum	105.0 mgS/Nm <sup>3</sup>
	yearly average	Maximum	30.0 mgS/Nm <sup>3</sup>
	continuously	Maximum	10.0 mgS/Nm <sup>3</sup>

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c) <u>Gross calorific value:</u>	Minimum	10.7 kWh/Nm <sup>3</sup>
	Maximum	12.8 kWh/Nm <sup>3</sup>

d) <u>Wobbe-Index</u>	Minimum	13.3 kWh/Nm <sup>3</sup>
	Maximum	15.7 kWh/Nm <sup>3</sup>

e) Hydrocarbon dew point:

At pressures of between 40.0 and 70.0 bar, the hydrocarbon dew point must not be higher than 0 degree centigrade.

f) Water dew point:

At a pressure of 40.0 bar, the water dew point must not be higher than minus 8 degrees centigrade.

g) Impurities:

The natural gas must be technically free of dust, iron oxide, sludge, solid bodies, liquid hydrocarbons and must not be odorized.

h) Temperature:

Maximum: plus 42°C

### Pressure

The System user is not entitled to deliver natural gas to Gas Connect Austria at the Entry Point Baumgarten GCA at a pressure of below 49 bar.

### Entry Point Baumgarten WAG

#### Normal cubic meter (Nm<sup>3</sup>)

Normal cubic meter (Nm<sup>3</sup>) is a cubic meter of natural gas at 273.15 K (= 0°C) and 101,325 kPa (=1.01325 bara).

#### Quality specifications

The natural gas delivered by the System User at the Entry Point Baumgarten WAG for transportation must be in line with the following chemical and physical specifications:

a) Chemical composition (in mol percent):

Methane (C1)	Minimum	85.0 %
Ethane (C2)	Maximum	7.0 %
Propane (C3)	Maximum	3.0 %
Butane (C4)	Maximum	2.0 %
Pentane and higher (C5+)	Maximum	1,0 %
Nitrogen (N2)	Maximum	5.0 %
Carbon dioxide (CO2)	Maximum	2.0 %
Oxygen (O2)	Mximum	0.02 %

### Annex 2



b) Hydrogen sulfid (H <sub>2</sub> S)	Maximum	6.8 mg/Nm <sup>3</sup>
Mercaptan sulfur (RSH)	Maximum	16.9 mgS/Nm <sup>3</sup>
Total sulfur	Maximum	120.0 mgS/Nm <sup>3</sup>
for short term	Maximum	150.0 mgS/Nm <sup>3</sup>
c) <u>Gross calorific value:</u>	Minimum	10.7 kWh/Nm <sup>3</sup>
	Maximum	12.8 kWh/Nm <sup>3</sup>
d) <u>Wobbe-Index</u>	Minimum	13.5 kWh/Nm <sup>3</sup>
	Maximum	15.5 kWh/Nm <sup>3</sup>

e) Hydrocarbon dew point:

At pressures of between 1.0 and 70.0 bar, the hydrocarbon dew point must not be higher than 0 degree centigrade.

f) Water dew point:

At a pressure of 64.0 bar, the water dew point must not be higher than minus 8 degrees centigrade.

g) Impurities:

The natural gas must be technically free of dust, iron oxide, sludge, solid bodies, liquid hydrocarbons and must not be odorized.

h) Temperature:

Maximum: plus 50°C

## Pressure

The System user is not entitled to deliver natural gas to Gas Connect Austria at the Entry Point Baumgarten WAG at a pressure of below 49 bar.

## Entry Point Oberkappel

### Normal cubic meter (Nm<sup>3</sup>)

Normal cubic meter (Nm<sup>3</sup>) is a cubic meter of natural gas at 273.15 K (= 0°C) and 101,325 kPa (=1.01325 bara).

### Quality specifications

The natural gas delivered by the System User at the Entry Point Baumgarten WAG for transportation must be in line with the following chemical and physical specifications:

a) Chemical composition (in mol percent):

Methane (C1)	Minimum	85.0 %
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Ethane (C2)	Maximum	7.0 %
Propane (C3)	Maximum	3.0 %
Butane (C4)	Maximum	2.0 %
Pentane and higher (C5+)	Maximum	1,0 %
Nitrogen (N2)	Maximum	5.0 %
Carbon dioxide (CO2)	Maximum	2.0 %
Oxygen (O2)	Mximum	0.02 %
b) Hydrogen sulfid (H <sub>2</sub> S)	Maximum	6.8 mg/Nm <sup>3</sup>
Mercaptan sulfur (RSH)	Maximum	16.9 mgS/Nm <sup>3</sup>
Total sulfur	Maximum	120.0 mgS/Nm <sup>3</sup>
for short term	Maximum	150.0 mgS/Nm <sup>3</sup>
c) <u>Gross calorific value:</u>	Minimum	10.7 kWh/Nm <sup>3</sup>
	Maximum	12.8 kWh/Nm <sup>3</sup>
d) <u>Wobbe-Index</u>	Minimum	13.5 kWh/Nm <sup>3</sup>
	Maximum	15.5 kWh/Nm <sup>3</sup>

e) Hydrocarbon dew point:

At pressures of between 1.0 and 70.0 bar, the hydrocarbon dew point must not be higher than 0 degree centigrade.

f) Water dew point:

At a pressure of 64.0 bar, the water dew point must not be higher than minus 8 degrees centigrade.

g) Impurities:

The natural gas must be technically free of dust, iron oxide, sludge, solid bodies, liquid hydrocarbons and must not be odorized.

h) Temperature:

Maximum: plus 50°C

### Pressure

The System user is not entitled to deliver natural gas to Gas Connect Austria at the Entry Point Oberkappel at a pressure of below 49 bar.

## Entry Point Mosonmagyaróvár

### Normal cubic meter (Nm<sup>3</sup>)

Normal cubic meter (Nm<sup>3</sup>) is a cubic meter of natural gas at 273.15 K (= 0°C) and 101,325 kPa (=1.01325 bara).

### Quality specifications

The natural gas delivered by the System User at the Entry Point Baumgarten WAG for transportation must be in line with the following chemical and physical specifications:

#### a) Chemical composition (in mol percent):

Methane (C <sub>1</sub> )	Minimum	89,7 %
Ethane (C <sub>2</sub> )	Maximum	6,3 %
Propane und higher (C <sub>3+</sub> )	Maximum	2,1 %
Nitrogen (N <sub>2</sub> )	Maximum	2,1 %
Carbon dioxide (CO <sub>2</sub> )	Maximum	1,575 %
Oxygen (O <sub>2</sub> )	absent	

#### b) Sulfur content:

Hydriegen sulfide (H <sub>2</sub> S)	Maximum	6,3 mg/Nm <sup>3</sup>
Mercaptan sulfur (RSH)	Maximum	15,75 mgS/Nm <sup>3</sup>
Total sulfur	Maximum	105,0 mgS/Nm <sup>3</sup>

#### c) Gross calorific value:

Minimum	10,7 kWh/Nm <sup>3</sup>
Maximum	12,8 kWh/Nm <sup>3</sup>

#### d) Hydrocarbon dew point:

At pressures of between 39.0 and 69.0 bar, the hydrocarbon dew point must not be higher than 0 degree centigrade.

#### e) Water dew point:

At a pressure of 39.2 bar, the water dew point must not be higher than minus 7 degrees centigrade.

#### f) Impurities:

The natural gas must be technically free of dust, iron oxide, sludge, solid bodies, liquid hydrocarbons and must not be odorized.

#### g) Temperature:

Maximum: plus 42°C

### Pressure

The System user is not entitled to deliver natural gas to Gas Connect Austria at the Entry Point Mosonmagyaróvár at a pressure of below 63 bar.

### Annex 2

## **Exit Point Murfeld**

### **Quality specifications**

At the Exit Point Murfeld the quality specifications of the downstream operator shall apply.

### **Pressure**

Gas Connect Austria shall deliver natural gas at the Exit Point Murfeld with a minimum pressure of 37 bar.

## **Exit Point Mosonmagyaróvár**

### **Quality specifications**

At the Exit Point Mosonmagyaróvár the quality specifications of the downstream operator shall apply.

### **Pressure**

Gas Connect Austria shall deliver natural gas at the Exit Point Mosonmagyaróvár with a minimum pressure of 38 bar.

## **Exit Point Überackern ABG**

### **Quality specifications**

At the Exit Point Überackern ABG the quality specifications of the downstream operator shall apply.

### **Pressure**

Gas Connect Austria shall deliver natural gas at the Exit Point Überackern ABG with a minimum pressure of 45 bar.

## **Exit Point Überackern Sudal**

### **Quality specifications**

At the Exit Point Überackern Sudal the quality specifications of the downstream operator shall apply.

### **Pressure**

Gas Connect Austria shall deliver natural gas at the Exit Point Überackern Sudal with a minimum pressure of 45 bar.

## **Exit Point Überackern 7-fields**

### **Quality specifications**

At the Exit Point Überackern 7-fields the quality specifications of the downstream operator shall apply.

### **Pressure**

Gas Connect Austria shall deliver natural gas at the Exit Point Überackern 7-fields with a minimum pressure of 45 bar.

## **Exit Point Petrzalka**

### **Quality specifications**

At the Exit Point Petrzalka the quality specifications of the downstream operator shall apply.

### **Pressure**

Gas Connect Austria shall deliver natural gas at the Exit Point Petrzalka with a minimum pressure of 27 bar.

## **Exit Point Baumgarten WAG**

### **Quality specifications**

At the Exit Point Baumgarten WAG the quality specifications of the downstream operator shall apply.

### **Pressure**

Gas Connect Austria shall deliver the natural gas at the exit point at a Pressure according to the actual hydraulic condition in the WAG System but not higher than 70 bar gauge.

## **Exit Point Oberkappel**

### **Quality specifications**

At the Exit Point Oberkappel the quality specifications of the downstream operator shall apply.

### **Pressure**

Gas Connect Austria shall deliver the natural gas at the exit point at a Pressure according to the actual hydraulic condition in the WAG System but not higher than 70 bar gauge.

### Annex 3 – Interruption classes for interruptible capacity

In case of interruptions interruptible capacity will be refunded according to the differentiation of interruption classes. A higher refund-factor reflects a lower interruption probability.

<u>Classes</u>	<u>Products</u>	<u>Refund-Factor</u>
Class 1	Yearly Product	1.5
Class 2	Quarterly Product	1.3
Class 3	Monthly Product	1.1
Class 4	Daily Product	1.05

The refund applies according to the formula in Annex 1 of the GSNE-VO 2013:

$$E_{Rm} = \left( \frac{E_m * rf}{h_m * q} \right) * \left( \sum_{R=1}^{h_R} q_{diffR} * h_R \right) \leq E_m$$

where:

$E_{Rm}$  = the amount to be refunded per month

$E_m$  = the fee per month

$rf$  = refund-factor, where  $rf \geq 1$

$h_m$  = the total number of hours of the month in which the transportation service is interrupted;

$q$  = the contractually agreed hourly flow rate;

$h_R$  = the number of hours during which the transportation service is interrupted during the month of service;

$q_{diffR}$  = the difference between the contractually agreed hourly flow rate at the Outlet Point and the hourly flow rate made available per hour of Interruption.

## Annex 4 – Model Bank Guarantee Activation Deposit

### NOTICE

Please complete the model bank guarantee by entering the *respective data* [...] according to the Frame Capacity Contract/s.

Please note that the wording of the following model bank guarantee for activation deposit **MUST NOT** be adapted. Due to non-discriminatory reasons we **CANNOT** allow any individual changes.

In case Capacity Contracts have been concluded before the start of the validity of the bank guarantee based on existing Frame Capacity Contracts and have not commenced yet, all OCB®-References (Frame Capacity Contract-Reference 1; Frame Capacity Contract-Reference 2; etc.) shall be included in the bank guarantee.

The issuing bank („Guarantor”) shall have a minimum rating of BBB- (Triple B minus) pursuant to the standards of the rating agency “Standard & Poor’s” respectively an equivalent minimum rating given by the rating agencies “Moody’s” or “Fitch”.

For further questions regarding bank guarantees please contact your responsible Key Account Manager.

Gas Connect Austria GmbH  
Sales Transmission  
FAO [*responsible Key Account Manager*]  
Floridsdorfer Hauptstraße 1  
1210 Vienna  
Austria

**This BANK GUARANTEE** is issued today [*date*], by [*name, address, etc of the Bank*] („Guarantor”) in favour of Gas Connect Austria GmbH, Floridsdorfer Hauptstraße 1, 1210 Vienna, Austria („Gas Connect Austria“).

[*Name, address, etc of client*] („System User”) has concluded (a) Frame Capacity Contract(s) with the OCB® - Reference: [*Frame Capacity Contract-Reference 1; Frame Capacity Contract-Reference 2; etc.*] with Gas Connect Austria („Frame Capacity Contract(s)”). In accordance with the stipulations in the General Terms and Conditions for Transmission Network Access of Gas Connect Austria, the System User has to furnish a bank guarantee in order to secure the tariff payments to be made by the System User in consideration of the services by Gas Connect Austria resulting from a successful participation in an auction of Gas Connect Austria and the bindingly booked capacity with a term of one day or less (“Capacity Contract”) as well as any liability of the System User resulting from this Capacity Contract as well as the obligation of the system user to provide a security deposit for Capacity Contracts with a term of more than one day..

Now, therefore, Guarantor herewith declares as follows:

1. The Guarantor irrevocably guarantees the payment of a maximum amount up to EUR [*amount to be inserted: EUR 100,000.-- (in words: one hundred thousand Euro)*] („Maximum Guaranteed Amount”) for all tariffs and other amounts, which may be due and payable at the relevant time by the System User pursuant to the Frame Capacity Contract(s), fully and in due time to Gas Connect Austria in case the System User – for whatever reason – fails to pay such tariff and/or other amounts which pursuant to the Capacity Contract are due and payable.
2. The Guarantor undertakes – upon first written demand by Gas Connect Austria – to pay to Gas Connect Austria immediately and unconditionally, without examination of the underlying contract and without objection, without off-set or counterclaim to pay the amount designated by Gas Connect Austria in the demand. Any such payment has to be effected within seven banking days after receipt of the demand. The amount payable has to include all amounts which Gas Connect Austria would have received if the System User had paid in time as well as all costs (judicial and extra-judicial) and expenses incurred by Gas Connect Austria in connection with the collection of the debt from the System User and/or Guarantor. Every payment has to be effected as directed by Gas Connect Austria.
3. All payments by Guarantor to Gas Connect Austria have to be made irrespective of any objection by the System User or any third party and in such



a way that taxes, levies and other duties, deductions or withholdings of any kind are not for the account of Gas Connect Austria.

4. This Bank Guarantee is limited in time until [*date to be inserted: at the System User's discretion, however, shall be valid at least three (3) months*] and expires on this date („end of effectiveness“). This Bank Guarantee shall be called upon in time if the demand pursuant to Point 2 has been posted on this day by registered letter to the Guarantor's address as indicated above.
5. This Guarantee is a continuing guarantee which shall be effective as of the date first written above and shall remain in full force and effect until the earliest of:
  - (i) the date this Guarantee is returned for cancellation; or
  - (ii) the date on which Guarantor has paid to Gas Connect Austria under this Guarantee an aggregate amount equal to the Maximum Guaranteed Amount; or
  - (iii) the end of effectiveness of this Guarantee.
6. Gas Connect Austria's rights under this Guarantee shall not be affected nor shall Guarantor be exonerated or discharged from its liabilities under this Guarantee by time or by any other concession being granted by Gas Connect Austria to the System User, by taking, holding, varying, non-enforcement or release by Gas Connect Austria of any other security for any of the payments which are guaranteed hereunder.
7. This Bank Guarantee is issued also for successors in law of the System User. Gas Connect Austria may transfer its position as beneficiary to any successor in law, together with relevant Contract rights, without the Guarantor's consent but upon prior written notification to the Guarantor. Legal succession of Guarantor shall be subject to explicit consent of Gas Connect Austria.
8. This Bank Guarantee is governed by and construed in accordance with the laws of Austria (excluding its rules and regulations governing conflict of laws and the UN Convention on the International sale of Goods).
9. All disputes arising out of or in connection with this Bank Guarantee shall be finally settled under the most recent version of the *Rules of Arbitration* of the International Chamber of Commerce (ICC) by three arbitrators appointed as follows: Both Gas Connect Austria and the Guarantor shall be entitled to nominate one arbitrator. The two arbitrators appointed in this way shall agree on the third arbitrator who shall be the chairman of the arbitration tribunal. The seat of the arbitration tribunal shall be Vienna, Austria. Language of the arbitration proceedings shall be German.

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[signature of the Bank]

## Annex 5 – Model Bank Guarantee Security Deposit

### NOTICE

Please complete the model bank guarantee by entering the *respective data* [...] according to the Frame Capacity Contract and/or the electronically submitted auction results.

Please note that the wording of the following model bank guarantee for security deposit **MUST NOT** be adapted. Due to non-discriminatory reasons we **CANNOT** allow any individual changes.

The “Maximum Guaranteed Amount” shall be inserted according to the General Terms and Conditions for Transmission Network Access of Gas Connect Austria GmbH. In case of collateralisation of several capacity contracts with a duration of a quarter or a year the total amount to be provided by the system user in form of a cash deposit or bank guarantee is limited with the highest security deposit of the collateralised capacity contracts according to Article IV Sec. 15 of the General Terms and Conditions for Transmission Network Access of Gas Connect Austria GmbH.

The issuing bank („Guarantor”) shall have a minimum rating of BBB- (Triple B minus) pursuant to the standards of the rating agency “Standard & Poor’s” respectively an equivalent minimum rating given by the rating agencies “Moody’s” or “Fitch”.

For further questions regarding bank guarantees please contact your responsible Key Account Manager.

Gas Connect Austria GmbH  
Sales Transmission  
FAO [*responsible Key Account Manager*]  
Floridsdorfer Hauptstraße 1  
1210 Vienna  
Austria

**This BANK GUARANTEE** is issued today [*date*], by [*name, address, etc of the Bank*] („Guarantor”) in favour of Gas Connect Austria GmbH, Floridsdorfer Hauptstraße 1, 1210 Vienna, Austria („Gas Connect Austria“).

[*Name, address, etc of client*] („System User”) has successfully participated in (an) auction(s) of Gas Connect Austria. The bindingly booked capacity(ies) with a duration of more than one day (“Capacity Contract(s)”) has (have) the following OCB® - Reference: [*Auction Result Reference 1, Auction Result Reference 2, etc.*]. In accordance with the stipulations in the General Terms and Conditions for Transmission Network Access of Gas Connect Austria, the System User has to furnish a bank guarantee in order to secure the tariff payments to be made by the System User in consideration of the transportation services by Gas Connect Austria resulting from a successful participation in an auction of Gas Connect Austria and the bindingly booked capacity with a term of more than one day (“Capacity Contract”) as well as any liability of the System User resulting from this Capacity Contract.

Now, therefore, Guarantor herewith declares as follows:

1. The Guarantor irrevocably guarantees the payment of a maximum amount up to EUR [*amount to be inserted*] („Maximum Guaranteed Amount”) for all tariffs and other amounts, which may be due and payable at the relevant time by the System User or any of its successors in law pursuant to the Capacity Contract(s), fully and in due time to Gas Connect Austria in case the System User – for whatever reason – fails to pay such tariff and/or other amounts which pursuant to the Capacity Contract(s) are due and payable.
2. The Guarantor undertakes – upon first written demand by Gas Connect Austria – to pay to Gas Connect Austria immediately and unconditionally, without examination of the underlying contract and without objection, without off-set or counterclaim to pay the amount designated by Gas Connect Austria in the demand. Any such payment has to be effected within seven banking days after receipt of the demand. The amount payable has to include all amounts which Gas Connect Austria would have received if the System User had paid in time as well as all costs (judicial and extra-judicial) and expenses incurred by Gas Connect Austria in connection with the collection of the debt from the System User and/or Guarantor. Every payment has to be effected as directed by Gas Connect Austria.
3. All payments by Guarantor to Gas Connect Austria have to be made irrespective of any objection by the System User or any third party and in such a way that taxes, levies and other duties, deductions or withholdings of any kind are not for the account of Gas Connect Austria.

4. This Bank Guarantee is limited in time until [*to be inserted: the date falling six (6) months after termination of the Capacity Contract; in case of several Capacity Contracts six (6) months after termination of the Capacity Contract with the latest termination*] and expires on this date („end of effectiveness“). This Bank Guarantee shall be called upon in time if the demand pursuant to Point 2 has been posted on this day by registered letter to the Guarantor's address as indicated above.
5. This Guarantee is a continuing guarantee which shall be effective as of the date first written above and shall remain in full force and effect until the earliest of:
  - (i) the date this Guarantee is returned for cancellation; or
  - (ii) the date on which Guarantor has paid to Gas Connect Austria under this Guarantee an aggregate amount equal to the Maximum Guaranteed Amount; or
  - (iii) the end of effectiveness of this Guarantee.
6. Gas Connect Austria's rights under this Guarantee shall not be affected nor shall Guarantor be exonerated or discharged from its liabilities under this Guarantee by time or by any other concession being granted by Gas Connect Austria to the System User, by taking, holding, varying, non-enforcement or release by Gas Connect Austria of any other security for any of the payments which are guaranteed hereunder.
7. This Bank Guarantee is issued also for successors in law of the System User. Gas Connect Austria may transfer its position as beneficiary to any successor in law, together with relevant Contract rights, without the Guarantor's consent but upon prior written notification to the Guarantor. Legal succession of Guarantor shall be subject to explicit consent of Gas Connect Austria.
8. This Bank Guarantee is governed by and construed in accordance with the laws of Austria (excluding its rules and regulations governing conflict of laws and the UN Convention on the International sale of Goods).
9. All disputes arising out of or in connection with this Bank Guarantee shall be finally settled under the most recent version of the *Rules of Arbitration* of the International Chamber of Commerce (ICC) by three arbitrators appointed as follows: Both Gas Connect Austria and the Guarantor shall be entitled to nominate one arbitrator. The two arbitrators appointed in this way shall agree on the third arbitrator who shall be the chairman of the arbitration tribunal. The seat of the arbitration tribunal shall be Vienna, Austria. Language of the arbitration proceedings shall be German.

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[signature of the Bank]

## **Annex 6 – Authorised User Form**

Reference of the Form:

[REFERENZ]

Reference of the Frame Capacity Contract:

[Referenz Rahmenvertrag]

[KUNDE FIRMA]

[KUNDE STRASSE] [KUNDE NUMMER]

[KUNDE PLZ] [KUNDE ORT]

[KUNDE LAND]

(„system user“)

confirms that

[CUSTOMER SALUTATION] [KUNDE VORNAME] [KUNDE NACHNAME]

[KUNDE EMAIL]

(„authorised user“)

shall be authorised, until such authorisation is withdrawn in writing, to participate in auctions of Gas Connect Austria GmbH in the name and on the account of [KUNDE FIRMA].

The withdrawal of the authorisation of the authorised user shall be notified to Gas Connect Austria GmbH by the system user without delay in writing by post, and by email first, as a PDF scan to the following address:

[sales.transmission@gasconnect.at](mailto:sales.transmission@gasconnect.at)

Gas Connect Austria GmbH  
Sales Transmission Department  
Floridsdorfer Hauptstraße 1  
1210 Vienna, Austria

A withdrawal of authorisation notified in writing shall become effective upon receipt at the end of the current gas day.

[KUNDE ORT],

[KUNDE FIRMA]