

Annex 2 – Nomination (including contacts)

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Pipeline-specific part

1. SOL Pipeline

1.1 General

Shipper shall nominate the quantities of natural gas to be transported on the SOL pipeline system and the building-up and reduction of linepack to Operator in the form of daily programs as set forth in this Annex. If linepack is nominated, the required quantity must be stipulated separately in both the transportation request and the acceptance notice.

If Operator accepts and confirms linepack nominations, these constitute an integral part of the daily transportation program.

Operator shall further be entitled to cause Shipper to build up or reduce linepack in the SOL pipeline system.

- The programs include the hourly quantities of energy (expressed in MWh/h) at each Inlet Point and a calorific value forecast (expressed in kWh/m³ (0°C)) of the natural gas to be transported in the SOL pipeline system for a day
and
- the hourly quantities of energy (expressed in MWh/h) at each Outlet Point, taking into account fuel gas consumption, of the natural gas to be transported in the SOL pipeline system for a day, and
- the hourly linepack quantities (expressed in MWh/h), taking into account fuel gas consumption, at each Outlet Point of the natural gas to be transported in the SOL pipeline system for a day.

Shipper undertakes

- to match each transportation program for the Inlet Point, which Shipper transmits to Operator, with the transportation program which Shipper, or a third party delivering natural gas for Shipper to the Inlet Point, has notified the operator of the upstream pipeline system of;
- to match each transportation program for the Outlet Point, which Operator transmits to Shipper, with the transportation program which Shipper, or a third party, has notified the operator of the downstream pipeline system of.

For the purpose of matching nominations on both upstream and downstream pipeline systems, Shipper will provide Operator with all required information on third parties delivering natural gas at the Inlet Points or taking off natural gas at the Outlet Points.

In case of a mismatch at the Inlet Point or at the Outlet Point between

- the transportation program for natural gas quantities at the Inlet Point or the transportation program for natural gas quantities at the Outlet Point and
- the corresponding transportation program for natural gas quantities at the Inlet Point, which the operator of the upstream pipeline system has notified Operator of, or the corresponding transportation program for natural gas quantities at the Outlet Point, which the operator of the downstream pipeline system has notified Operator of, irrespective of whether this is known to Gas Connect Austria,

the following shall apply:

- Operator informs Shipper without delay of such mismatch at the Inlet Point or at the Outlet Point;
- Operator shall have the right to agree with the operator of the upstream pipeline system or the operator of the downstream pipeline system on the most appropriate way of renomination;
- in case of a mismatch of transmitted transportation programs, for which Operator is not responsible, Shipper undertakes to indemnify Gas Connect Austria with regard to all proved losses, damage, and costs resulting from such mismatch.

The performance of all other transportation services through the SOL pipeline system must not in any way be affected by such mismatch of nominations. Shipper acknowledges Operator's right to use all technical measures available to prevent the consequences of a mismatch between nominations from having any effect.

In case of a violation of contractual provisions, Operator shall have the right to replace each of Shipper's transportation program with an alternative transportation program, which will then be the transportation program for the day at issue.

1.2 Transportation programs

1.2.1 Daily transportation programs

Shipper shall transmit to Operator, no later than 12:00 a.m. of each day, a daily request notice valid for the next following day. A form of the daily request notice is attached hereto as **Enclosure 1**.

The advance transmission of the daily request notice, e.g. several days ahead of the day on which transportation is to be effected, is permissible provided each such daily request notice features the correct validity date. Daily request notices received by Operator without a validity date, or request notices that have not

been transmitted separately for each day, do not oblige Operator to effect transportation.

Provided that Shipper has transmitted to Operator a daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms the daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, a daily acceptance notice, in which case such daily acceptance notice shall be the agreed daily transportation program; or
- Operator rejects Shipper's daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, an alternative transportation program as defined in Article 1.2.3 hereof.

In the event that Shipper has not transmitted to Operator a daily request notice, no transportation will be effected for that specific day.

A form of the daily acceptance notice is attached hereto as **Enclosure 3**.

1.2.2 Changes of the daily transportation program

Shipper is entitled to request changes of the daily transportation program, provided such request is received at least two hours prior to the intended change (before the start of a full hour). A form of such revised daily request notice is attached hereto as **Enclosure 2**.

Provided that Shipper has transmitted to Operator such revised daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms such revised daily request notice by transmitting to Shipper a revised daily acceptance notice, in which case such revised daily acceptance notice shall be the agreed revised daily transportation program; or
- Operator rejects Shipper's revised daily request notice by transmitting to Shipper an alternative transportation program as defined in Article 1.2.3 hereof.

A form of the revised daily acceptance notice is attached hereto as **Enclosure 4**.

1.2.3 Alternative transportation program

In the event of a mismatch between Shipper's transportation program and the corresponding transportation programs of the upstream or downstream natural gas transportation systems, or if transportation programs are not in accordance with contractual provisions, Operator shall be entitled to replace transportation programs with an alternative transportation program.

In the event that Operator, for reasons defined in Articles 6.1, 6.2, 6.6 (Handling of Transports) and Article 20 (Force Majeure) of the General Terms and Conditions according to **Annex 1**, is prevented from fulfilling Shipper's relevant transportation programs, Operator will transmit to Shipper an alternative transportation program. Taking other shippers' transportation programs on the SOL pipeline system into account, such alternative transportation program should come as close as possible to the original transportation program.

A form of an alternative transportation program is attached hereto as **Enclosure 5**.

Enclosure 1
Sample

Daily Request Notice – excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
SOL Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 2

Sample

Revised Daily Request Notice – excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
SOL Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 3
Sample

Daily Acceptance Notice – excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
SOL Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 4
Sample

Revised Daily Acceptance Notice – excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
SOL Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 5
Sample

Alternative Transportation Program – excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
SOL Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	01	01	01	01
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

2 HAG Pipeline

2.1 General

Shipper shall nominate the quantities of natural gas to be transported on the HAG pipeline system and the building-up and reduction of linepack to Operator in the form of daily programs as set forth in this Annex. If linepack is nominated, the required quantity must be stipulated separately in both the transportation request and the acceptance notice.

If Operator accepts and confirms linepack nominations, these constitute an integral part of the daily transportation program.

Operator shall further be entitled to cause Shipper to build up or reduce linepack in the HAG pipeline system.

The programs include

- the hourly quantities of energy (expressed in MWh/h) at each Inlet Point and a calorific value forecast (expressed in kWh/m³ (0°C)) of the natural gas to be transported in the HAG pipeline system for a day, and
- the hourly quantities of energy (expressed in MWh/h) at each Outlet Point, taking into account fuel gas consumption, of the natural gas to be transported in the HAG pipeline system for a day, and
- the hourly linepack quantities (expressed in MWh/h), taking into account fuel gas consumption, at each Outlet Point of the natural gas to be transported in the HAG pipeline system for a day.

Shipper undertakes

- to match each transportation program for the Inlet Point, which Shipper transmits to Operator, with the transportation program which Shipper, or a third party delivering natural gas for Shipper to the Inlet Point, has notified the operator of the upstream pipeline system of;
- to match each transportation program for the Outlet Point, which Operator transmits to Shipper, with the transportation program which Shipper, or a third party, has notified the operator of the downstream pipeline system of.

For the purpose of matching nominations on both upstream and downstream pipeline systems, Shipper will provide Operator with all required information on third parties delivering natural gas at the Inlet Points or taking off natural gas at the Outlet Points.

In case of a mismatch at the Inlet Point or at the Outlet Point between

- the transportation program for natural gas quantities at the Inlet Point or the transportation program for natural gas quantities at the Outlet Point and

- the corresponding transportation program for natural gas quantities at the Inlet Point, which the operator of the upstream pipeline system has notified Operator of, or the corresponding transportation program for natural gas quantities at the Outlet Point, which the operator of the downstream pipeline system has notified Operator of, irrespective of whether this is known to Gas Connect Austria,

the following shall apply:

- Operator informs Shipper without delay of such mismatch at the Inlet Point or at the Outlet Point;
- Operator shall have the right to agree with the operator of the upstream pipeline system or the operator of the downstream pipeline system on the most appropriate way of renomination;
- in case of a mismatch of transmitted transportation programs, for which Operator is not responsible, Shipper undertakes to indemnify Gas Connect Austria with regard to all proved losses, damage, and costs resulting from such mismatch.

The performance of all other transportation services through the HAG pipeline system must not in any way be affected by such mismatch of nominations. Shipper acknowledges Operator's right to use all technical measures available to prevent the consequences of a mismatch between nominations from having any effect.

In case of a violation of contractual provisions, Operator shall have the right to replace each of Shipper's transportation program with an alternative transportation program, which will then be the transportation program for the day at issue.

2.2 Transportation program

2.2.1 Daily transportation programs

Shipper shall transmit to Operator, no later than 12:00 a.m. of each day, a daily request notice valid for the next following day. A form of the daily request notice is attached hereto as **Enclosure 6**.

The advance transmission of the daily request form, e.g. several days ahead of the day on which transportation is to be effected, is permissible provided each such daily request form features the correct validity date. Daily request notices received by Operator without a validity date, or request notices that have not been transmitted separately for each day, do not oblige Operator to effect transportation.

Provided that Shipper has transmitted to Operator a daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms the daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, a daily acceptance notice, in which case such daily acceptance notice shall be the agreed daily transportation program; or
- Operator rejects Shipper's daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, an alternative transportation program as defined in Article 2.2.3 hereof.

In the event that Shipper has not transmitted to Operator a daily request notice, no transportation will be effected for that specific day.

A form of the daily acceptance notice is attached hereto as **Enclosure 8**.

2.2.2 Changes of the daily transportation program

Shipper is entitled to request changes of the daily transportation program, provided such request is received at least two hours prior to the intended change (before the start of a full hour). A form of such revised daily request notice is attached hereto as Enclosure 7.

Provided that Shipper has transmitted to Operator such revised daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms such revised daily request notice by transmitting to Shipper a revised daily acceptance notice, in which

case such revised daily acceptance notice shall be the agreed revised daily transportation program; or

- Operator rejects Shipper's revised daily request notice by transmitting to Shipper an alternative transportation program as defined in Article 2.2.3 hereof.

A form of the revised daily acceptance notice is attached hereto as **Enclosure 9**.

2.2.3 Alternative transportation program

In the event of a mismatch between Shipper's transportation program and the corresponding transportation programs of the upstream or downstream natural gas transportation systems, or if transportation programs are not in accordance with contractual provisions, Operator shall be entitled to replace transportation programs with an alternative transportation program.

In the event that Operator, for reasons defined in Articles 6.1, 6.2, 6.6 (Handling of Transports) and Article 20 (Force Majeure) of the General Terms and Conditions according to **Annex 1**, is prevented from fulfilling Shipper's relevant transportation programs, Operator will transmit to Shipper an alternative transportation program. Taking other shippers' transportation programs on the HAG pipeline system into account, such alternative transportation program should come as close as possible to the original transportation program.

A form of an alternative transportation program is attached hereto as **Enclosure 10**.

Enclosure 6

Sample

Daily request notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
HAG Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 7
Sample

Revised daily request notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
HAG Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 8

Sample

Daily acceptance notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
HAG Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 9

Sample

Revised daily acceptance notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
HAG Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 10
Sample

Alternative transportation program – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
HAG Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbb	bbbbbb	bbbbbb	bbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzz	zzzzzz	zzzzzz	zzzzzz
	version	01	01	01	01
space for system information	revision	01	01	01	01
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

3. MAB Pipeline

3.1 General

Shipper shall nominate the quantities of natural gas to be transported on the MAB pipeline system to Operator in the form of daily programs as set forth in this Annex.

The programs include

- the hourly quantities of energy (expressed in MWh/h) at each Inlet Point and a calorific value forecast (expressed in kWh/m³ (0°C)) of the natural gas to be transported in the MAB pipeline system for a day, and
- the hourly quantities of energy (expressed in MWh/h) at each Outlet Point, taking into account fuel gas consumption, of the natural gas to be transported in the MAB pipeline system for a day.

Shipper undertakes

- to match each transportation program for the Inlet Point, which Shipper transmits to Operator, with the transportation program which Shipper, or a third party delivering natural gas for Shipper to the Inlet Point, has notified the operator of the upstream pipeline system of;
- to match each transportation program for the Outlet Point, which Operator transmits to Shipper, with the transportation program which Shipper, or a third party, has notified the operator of the downstream pipeline system of.

For the purpose of matching nominations on both upstream and downstream pipeline systems, Shipper will provide Operator with all required information on third parties delivering natural gas at the Inlet Points or taking off natural gas at the Outlet Points.

In case of a mismatch at the Inlet Point or at the Outlet Point between

- the transportation program for natural gas quantities at the Inlet Point or the transportation program for natural gas quantities at the Outlet Point and
- the corresponding transportation program for natural gas quantities at the Inlet Point, which the operator of the upstream pipeline system has notified Operator of, or the corresponding transportation program for natural gas quantities at the Outlet Point, which the operator of the downstream pipeline system has notified Operator of, irrespective of whether this is known to Gas Connect Austria,

the following shall apply:

- Operator informs Shipper without delay of such mismatch at the Inlet Point or at the Outlet Point;
- Operator shall have the right to agree with the operator of the upstream pipeline system or the operator of the downstream pipeline system on the most appropriate way of renomination;
- in case of a mismatch of transmitted transportation programs, for which Operator is not responsible, Shipper undertakes to indemnify Gas Connect Austria with regard to all proved losses, damage, and costs resulting from such mismatch.

The performance of all other transportation services through the MAB pipeline system must not in any way be affected by such mismatch of nominations. Shipper acknowledges Operator's right to use all technical measures available to prevent the consequences of a mismatch between nominations from having any effect.

In case of a violation of contractual provisions, Operator shall have the right to replace each of Shipper's transportation program with an alternative transportation program, which will then be the transportation program for the day at issue.

3.2 Transportation program

3.2.1 Daily transportation programs

Shipper shall transmit to Operator, no later than 12:00 a.m. of each day, a daily request notice valid for the next following day. A form of the daily request notice is attached hereto as **Enclosure 11**.

The advance transmission of the daily request form, e.g. several days ahead of the day on which transportation is to be effected, is permissible provided each such daily request form features the correct validity date. Daily request notices received by Operator without a validity date, or request notices that have not been transmitted separately for each day, do not oblige Operator to effect transportation.

Provided that Shipper has transmitted to Operator a daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms the daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, a daily acceptance notice, in which case such daily acceptance notice shall be the agreed daily transportation program; or
- Operator rejects Shipper's daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, an alternative transportation program as defined in Article 3.2.3 hereof.

In the event that Shipper has not transmitted to Operator a daily request notice, no transportation will be effected for that specific day.

A form of the daily acceptance notice is attached hereto as **Enclosure 13**.

3.2.2 Changes of the daily transportation program

Shipper is entitled to request changes of the daily transportation program, provided such request is received at least two hours prior to the intended change (before the start of a full hour). A form of such revised daily request notice is attached hereto as **Enclosure 12**.

Provided that Shipper has transmitted to Operator such revised daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms such revised daily request notice by transmitting to Shipper a revised daily acceptance notice, in which case such revised daily acceptance notice shall be the agreed revised daily transportation program; or
- Operator rejects Shipper's revised daily request notice by transmitting to Shipper an alternative transportation program as defined in Article 3.2.3 hereof.

A form of the revised daily acceptance notice is attached hereto as **Enclosure 14**.

3.2.3 Alternative transportation program

In the event of a mismatch between Shipper's transportation program and the corresponding transportation programs of the upstream or downstream natural gas transportation systems, or if transportation programs are not in accordance with contractual provisions, Operator shall be entitled to replace transportation programs with an alternative transportation program.

In the event that Operator, for reasons defined in Articles 6.1, 6.2, 6.6 (Handling of Transports) and Article 20 (Force Majeure) of the General Terms and Conditions according to **Annex 1**, is prevented from fulfilling Shipper's relevant transportation programs, Operator will transmit to Shipper an alternative transportation program. Taking other shippers' transportation programs on the MAB pipeline system into account, such alternative transportation program should come as close as possible to the original transportation program.

A form of an alternative transportation program is attached hereto as **Enclosure 15**.

Enclosure 11
Sample

Daily request notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
MAB Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 12
Sample

Revised daily request notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
MAB Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 13
Sample

Daily acceptance notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
MAB Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 14
Sample

Revised daily acceptance notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
MAB Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbb	bbbbbb	bbbbbb	bbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzz	zzzzzz	zzzzzz	zzzzzz
	version	02	02	02	02
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 15
Sample

Alternative transportation program – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
MAB Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	01	01	01	01
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

4. PENTA WEST (PW) Pipeline

4.1 General

Shipper shall nominate the quantities of natural gas to be transported on the PW pipeline system and the building-up and reduction of linepack to Operator in the form of daily programs as set forth in this Annex. If linepack is nominated, the required quantity must be stipulated separately in both the transportation request and the acceptance notice.

If Operator accepts and confirms linepack nominations, these constitute an integral part of the daily transportation program.

Operator shall further be entitled to cause Shipper to build up or reduce linepack in the PW pipeline system.

The programs includes

- the hourly quantities of energy (expressed in MWh/h) at each Inlet Point and a calorific value forecast (expressed in kWh/m³ (0°C)) of the natural gas to be transported in the PW pipeline system for a day, and
- the hourly quantities of energy (expressed in MWh/h) at each Outlet Point, taking into account fuel gas consumption, of the natural gas to be transported in the PW pipeline system for a day, and
- the hourly linepack quantities (expressed in MWh/h), taking into account fuel gas consumption, at each Outlet Point of the natural gas to be transported in the PW pipeline system for a day.

Shipper undertakes

- to match each transportation program for the Inlet Point, which Shipper transmits to Operator, with the transportation program which Shipper, or a third party delivering natural gas for Shipper to the Inlet Point, has notified the operator of the upstream pipeline system of;
- to match each transportation program for the Outlet Point, which Operator transmits to Shipper, with the transportation program which Shipper, or a third party, has notified the operator of the downstream pipeline system of.

For the purpose of matching nominations on both upstream and downstream pipeline systems, Shipper will provide Operator with all required information on third parties delivering natural gas at the Inlet Points or taking off natural gas at the Outlet Points.

In case of a mismatch at the Inlet Point or at the Outlet Point between

- the transportation program for natural gas quantities at the Inlet Point or the transportation program for natural gas quantities at the Outlet Point and

- the corresponding transportation program for natural gas quantities at the Inlet Point, which the operator of the upstream pipeline system has notified Operator of, or the corresponding transportation program for natural gas quantities at the Outlet Point, which the operator of the downstream pipeline system has notified Operator of, irrespective of whether this is known to Gas Connect Austria,

the following shall apply:

- Operator informs Shipper without delay of such mismatch at the Inlet Point or at the Outlet Point;
- Operator shall have the right to agree with the operator of the upstream pipeline system or the operator of the downstream pipeline system on the most appropriate way of renomination;
- in case of a mismatch of transmitted transportation programs, for which Operator is not responsible, Shipper undertakes to indemnify Gas Connect Austria with regard to all proved losses, damage, and costs resulting from such mismatch.

The performance of all other transportation services through the PW pipeline system must not in any way be affected by such mismatch of nominations. Shipper acknowledges Operator's right to use all technical measures available to prevent the consequences of a mismatch between nominations from having any effect.

In case of a violation of contractual provisions, Operator shall have the right to replace each of Shipper's transportation program with an alternative transportation program, which will then be the transportation program for the day at issue.

4.2 Transportation program

4.2.1 Daily transportation programs

Shipper shall transmit to Operator, no later than 12:00 a.m. of each day, a daily request notice valid for the next following day. A form of the daily request notice is attached hereto as **Enclosure 16**.

The advance transmission of the daily request form, e.g. several days ahead of the day on which transportation is to be effected, is permissible provided each such daily request form features the correct validity date. Daily request notices received by Operator without a validity date, or request notices that have not been transmitted separately for each day, do not oblige Operator to effect transportation.

Provided that Shipper has transmitted to Operator a daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms the daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, a daily acceptance notice, in which case such daily acceptance notice shall be the agreed daily transportation program; or
- Operator rejects Shipper's daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, an alternative transportation program as defined in Article 4.2.3 hereof.

In the event that Shipper has not transmitted to Operator a daily request notice, no transportation will be effected for that specific day.

A form of the daily acceptance notice is attached hereto as **Enclosure 18**.

4.2.2 Changes of the daily transportation program

Shipper is entitled to request changes of the daily transportation program, provided such request is received at least two hours prior to the intended change (before the start of a full hour). A form of such revised daily request notice is attached hereto as **Enclosure 17**.

Provided that Shipper has transmitted to Operator such revised daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms such revised daily request notice by transmitting to Shipper a revised daily acceptance notice, in which case such revised daily acceptance notice shall be the agreed revised daily transportation program; or
- Operator rejects Shipper's revised daily request notice by transmitting to Shipper an alternative transportation program as defined in Article 4.2.3 hereof.

A form of the revised daily acceptance notice is attached hereto as **Enclosure 19**.

4.2.3 Alternative transportation program

In the event of a mismatch between Shipper's transportation program and the corresponding transportation programs of the upstream or downstream natural gas transportation systems, or if transportation programs are not in accordance with contractual provisions, Operator shall be entitled to replace transportation programs with an alternative transportation program.

In the event that Operator, for reasons defined in Articles 6.1, 6.2, 6.6 (Handling of Transports) and Article 20 (Force Majeure) of the General Terms and Conditions according to **Annex 1**, is prevented from fulfilling Shipper's relevant transportation programs, Operator will transmit to Shipper an alternative transportation program. Taking other shippers'

transportation programs on the PW pipeline system into account, such alternative transportation program should come as close as possible to the original transportation program.

A form of an alternative transportation program is attached hereto as **Enclosure 20**.

Enclosure 16
Sample

Daily request notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
PW Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 17
Sample

Revised daily request notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
PW Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 18

Sample

Daily acceptance notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
PW Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 19
Sample

Revised daily acceptance notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
PW Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 20
Sample

Alternative transportation program – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
PW Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	01	01	01	01
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

5 KIP Pipeline

5.1 General

Shipper shall nominate the quantities of natural gas to be transported on the KIP pipeline system and the building-up and reduction of linepack to Operator in the form of daily programs as set forth in this Annex. If linepack is nominated, the required quantity must be stipulated separately in both the transportation request and the acceptance notice.

If Operator accepts and confirms linepack nominations, these constitute an integral part of the daily transportation program.

Operator shall further be entitled to cause Shipper to build up or reduce linepack in the KIP pipeline system.

The programs include

- the hourly quantities of energy (expressed in MWh/h) at each Inlet Point and a calorific value forecast (expressed in kWh/m³ (0°C)) of the natural gas to be transported in the KIP pipeline system for a day, and
- the hourly quantities of energy (expressed in MWh/h) at each Outlet Point, taking into account fuel gas consumption, of the natural gas to be transported in the KIP pipeline system for a day, and
- the hourly linepack quantities (expressed in MWh/h), taking into account fuel gas consumption, at each Outlet Point of the natural gas to be transported in the KIP pipeline system for a day.

Shipper undertakes

- to match each transportation program for the Inlet Point, which Shipper transmits to Operator, with the transportation program which Shipper, or a third party delivering natural gas for Shipper to the Inlet Point, has notified the operator of the upstream pipeline system of;
- to match each transportation program for the Outlet Point, which Operator transmits to Shipper, with the transportation program which Shipper, or a third party, has notified the operator of the downstream pipeline system of.

For the purpose of matching nominations on both upstream and downstream pipeline systems, Shipper will provide Operator with all required information on third parties delivering natural gas at the Inlet Points or taking off natural gas at the Outlet Points.

In case of a mismatch at the Inlet Point or at the Outlet Point between

- the transportation program for natural gas quantities at the Inlet Point or the transportation program for natural gas quantities at the Outlet Point and

- the corresponding transportation program for natural gas quantities at the Inlet Point, which the operator of the upstream pipeline system has notified Operator of, or the corresponding transportation program for natural gas quantities at the Outlet Point, which the operator of the downstream pipeline system has notified Operator of, irrespective of whether this is known to Gas Connect Austria,

the following shall apply:

- Operator informs Shipper without delay of such mismatch at the Inlet Point or at the Outlet Point;
- Operator shall have the right to agree with the operator of the upstream pipeline system or the operator of the downstream pipeline system on the most appropriate way of renomination;
- in case of a mismatch of transmitted transportation programs, for which Operator is not responsible, Shipper undertakes to indemnify Gas Connect Austria with regard to all proved losses, damage, and costs resulting from such mismatch.

The performance of all other transportation services through the KIP pipeline system must not in any way be affected by such mismatch of nominations. Shipper acknowledges Operator's right to use all technical measures available to prevent the consequences of a mismatch between nominations from having any effect.

In case of a violation of contractual provisions, Operator shall have the right to replace each of Shipper's transportation program with an alternative transportation program, which will then be the transportation program for the day at issue.

5.2 Transportation program

5.2.1 Daily transportation programs

Shipper shall transmit to Operator, no later than 12:00 a.m. of each day, a daily request notice valid for the next following day. A form of the daily request notice is attached hereto as **Enclosure 21**.

The advance transmission of the daily request form, e.g. several days ahead of the day on which transportation is to be effected, is permissible provided each such daily request form features the correct validity date. Daily request notices received by Operator without a validity date, or request notices that have not been transmitted separately for each day, do not oblige Operator to effect transportation.

Provided that Shipper has transmitted to Operator a daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms the daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, a daily acceptance notice, in which case such daily acceptance notice shall be the agreed daily transportation program; or
- Operator rejects Shipper's daily request notice by transmitting to Shipper, no later than 05:00 p.m. of the same day, an alternative transportation program as defined in Article 5.2.3 hereof.

In the event that Shipper has not transmitted to Operator a daily request notice, no transportation will be effected for that specific day.

A form of the daily acceptance notice is attached hereto as **Enclosure 23**.

5.2.2 Changes of the daily transportation program

Shipper is entitled to request changes of the daily transportation program, provided such request is received at least two hours prior to the intended change (before the start of a full hour). A form of such revised daily request notice is attached hereto as Enclosure 22.

Provided that Shipper has transmitted to Operator such revised daily request notice in good time and in accordance with the terms and conditions contained herein, Operator proceeds as follows:

- Operator either confirms such revised daily request notice by transmitting to Shipper a revised daily acceptance notice, in which

case such revised daily acceptance notice shall be the agreed revised daily transportation program; or

- Operator rejects Shipper's revised daily request notice by transmitting to Shipper an alternative transportation program as defined in Article 5.2.3 hereof.

A form of the revised daily acceptance notice is attached hereto as **Enclosure 24**.

5.2.3 Alternative transportation program

In the event of a mismatch between Shipper's transportation program and the corresponding transportation programs of the upstream of downstream natural gas transportation systems, or if transportation programs are not in accordance with contractual provisions, Operator shall be entitled to replace transportation programs with an alternative transportation program.

In the event that Operator, for reasons defined in Articles 6.1, 6.2, 6.6 (Handling of Transports) and Article 20 (Force Majeure) of the General Terms and Conditions according to **Annex 1**, is prevented from fulfilling Shipper's relevant transportation programs, Operator will transmit to Shipper an alternative transportation program. Taking other shippers' transportation programs on the KIP pipeline system into account, such alternative transportation program should come as close as possible to the original transportation program.

A form of an alternative transportation program is attached hereto as **Enclosure 25**.

Enclosure 21
Sample

Daily request notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
KIP Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 22
Sample

Revised daily request notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
KIP Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision				
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 23

Sample

Daily acceptance notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
KIP Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 24
Sample

Revised daily acceptance notice – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
KIP Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	02	02	02	02
space for system information	revision	00	00	00	00
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Enclosure 25
Sample

Alternative transportation program – Excel template

TRANSIT	validity date	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY	DD.MM.YYYY
KIP Pipeline System	from location	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
	to location	yyyyyyy	yyyyyyy	yyyyyyy	yyyyyyy
	upstream party	aaaaaaa	aaaaaaa	aaaaaaa	aaaaaaa
	downstream party	bbbbbbb	bbbbbbb	bbbbbbb	bbbbbbb
	code	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc	aaa_bbb_ccc
	shipper	zzzzzzz	zzzzzzz	zzzzzzz	zzzzzzz
	version	01	01	01	01
space for system information	revision	01	01	01	01
space for comments					
checksum	MWh	0	0	0	0
	GCV (kWh/m³(0°))	xxx	xxx	xxx	xxx
FROM	TO	MWh	MWh	MWh	MWh
06:00	07:00	0	0	0	0
07:00	08:00	0	0	0	0
08:00	09:00	0	0	0	0
09:00	10:00	0	0	0	0
10:00	11:00	0	0	0	0
11:00	12:00	0	0	0	0
12:00	13:00	0	0	0	0
13:00	14:00	0	0	0	0
14:00	15:00	0	0	0	0
15:00	16:00	0	0	0	0
16:00	17:00	0	0	0	0
17:00	18:00	0	0	0	0
18:00	19:00	0	0	0	0
19:00	20:00	0	0	0	0
20:00	21:00	0	0	0	0
21:00	22:00	0	0	0	0
22:00	23:00	0	0	0	0
23:00	00:00	0	0	0	0
00:00	01:00	0	0	0	0
01:00	02:00	0	0	0	0
02:00	03:00	0	0	0	0
03:00	04:00	0	0	0	0
04:00	05:00	0	0	0	0
05:00	06:00	0	0	0	0
	TOTAL	0	0	0	0
INFO	DATE	DD.MM.YYYY			
	RESPONSE E-Mail	xxx			
	Contact	xxx			
	Tel	xxx			
	Client	xxx			

Pipeline-specific part

Enclosure 26

These are Guidelines for the interchange of EDIG@S messages from and to Gas Connect Austria GmbH (Gas Connect Austria).

Version

Revision: 30.Jänner 2009
AUTHOR: ZWETKOW MARIN

Provided data links

ISDN main number 0043 1 40440 21879

Transmission protocol

FTP - File Transfer Protocol

Communication protocol

EDIG@S Version 3.2

Character set

The EDIG@S workgroup recommend that the character set level A should be used within EDIFACT for international exchanges.
i.e.: EDIG@S Guidelines Version 3.2 – 01.04.2005 chapter V.01 EDIFACT Syntax page 8.

Messages used by Gas Connect Austria

Contract messages

- AVAILY Availability information
- REQUEST Request information
- REQRES Request response

Transport messages

- NOMINT Transport- and storage nomination
- NOMRES Transport- and storage nomination response
- DELORD Delivery order
- DELRES Delivery order response

Gas Connect Austria party qualifier

Gas Connect Austria

Reference number

Due to the EDIG@S Guidelines the reference number in the UNB segment 0020 should be generated for each interchange. Therefore Gas Connect Austria generates a unique 10 digit reference number which consists of 4 digits for the year and a 6 digit serial number. e.g.: 2006123456

Date, time and period

Due to the fact that Edig@s strongly recommends using UTC, we use the UTC time format, without an offset.

If the Gas day is defined from 0600 – 0600 CET we have to use

UTC 0500-0500 during wintertime.

UTC 0400-0400 during summertime.

Reference Temperature

The reference temperature of units depends on the contractual agreements.

Gross Caloric Value (GCV)

The GCV is sent in a separate message. The quantity is denoted within the MEA segment with the unit kWh/m³ (KW3).

Quantity

The quantity is denoted in the QTY segment with the unit kWh/h (KW1) or MWh/h (MW1).

Period

The quantity is transmitted either on an hourly basis or, if the quantity is constant, in periods of several hours.

Direction of flow

The direction of flow depends on the input or output at a particular point. If the pipeline is used bi-directionally a LIN segment is necessary for each direction.

Contract reference

The contract group identification is used when the message relates to different contracts that belong to the same contract group. This contract group must be identified in the RFF segment at header level (RFF Qualifier Z11) while the different contracts must be identified in the RFF segment at detail level (RFF Qualifier CT). If there is only one relevant contract name, it is identified in the header level (RFF Qualifier CT).

Database crosslink

The primary key for the database crosslink is denoted per LIN segment in the RFF segment (RFF Qualifier CT). For that reason in every LIN segment a contract name is necessary.

Example

HERE YOU CAN HAVE A LOOK TO A NOMRES FILE FROM GAS CONNECT AUSTRIA TO PARTNER ABC WITH COMMENTS {} AND **IMPORTANT DETAILS**.

UNB+UNOA:3+Gas Connect Austria:ZEW+ABC:ZEW+061020:1000+2006000001+++++0'
{ Date & Time of interchange: 061020 Date in format YYMMDD, 1000 - Time in format HHMM
2006000001 Interchange control reference}

UNH+000034+ORDRSP:D:96A:UN:EGT103'
{000034 unique reference for message assigned by sender}

BGM+02G+NOMRES00001+9'
{02G Transport Nomination Response}
{NOMRES00001 6 digits name of the Edig@s message and 5 digits sequence number}
{9 Original}

DTM+Z05:0:805'
{Z05 time definition}
{0 offset to UTC}
{805 hours}

DTM+137:200610201000:203'
{137 document/message date/time, 2006-10-20 10:00}
{203 CCYYMMDDHHMM}

DTM+Z01:200611280500200611290500:719'
{Z01 period identification, 2006-11-28 06:00 – 2006-11-29 06:00}
{719 CCYYMMDDHHMMCCYYMMDDHHMM}

RFF+Z11:NOMRES00000'
{Z11 Contract group reference}

NAD+ZSO+Gas Connect Austria::ZEW'
{ZSO Transit System Operator}
{Gas Connect Austria Message issuer}

NAD+ZSH+ABC::ZEW'
{ZSH Shipper }
{ABC Message recipient}

LIN+1'

RFF+CT:NOMRES-TRANSPORT'
{CT contract number}

LOC+Z19+LOC::ZEW'
{Z19 Connection point}

QTY+Z02:1000.000:KW1'
{Z02 Input quantity, Quantity Qualifier}
{1000.000 Quantity, a decimal point is used as separator}
{KW1 unit kilowatt hour per hour, kWh/h}

DTM+2:200611280500200611290500:719'
{2 Delivery date/time, 2006-11-28 06:00 – 2006-11-29 06:00}
{719 CCYYMMDDHHMMCCYYMMDDHHMM}

NAD+ZES+SHIPPER1::ZEW'
{ZES External Shipper}
{SHIPPER1 Shipper code}

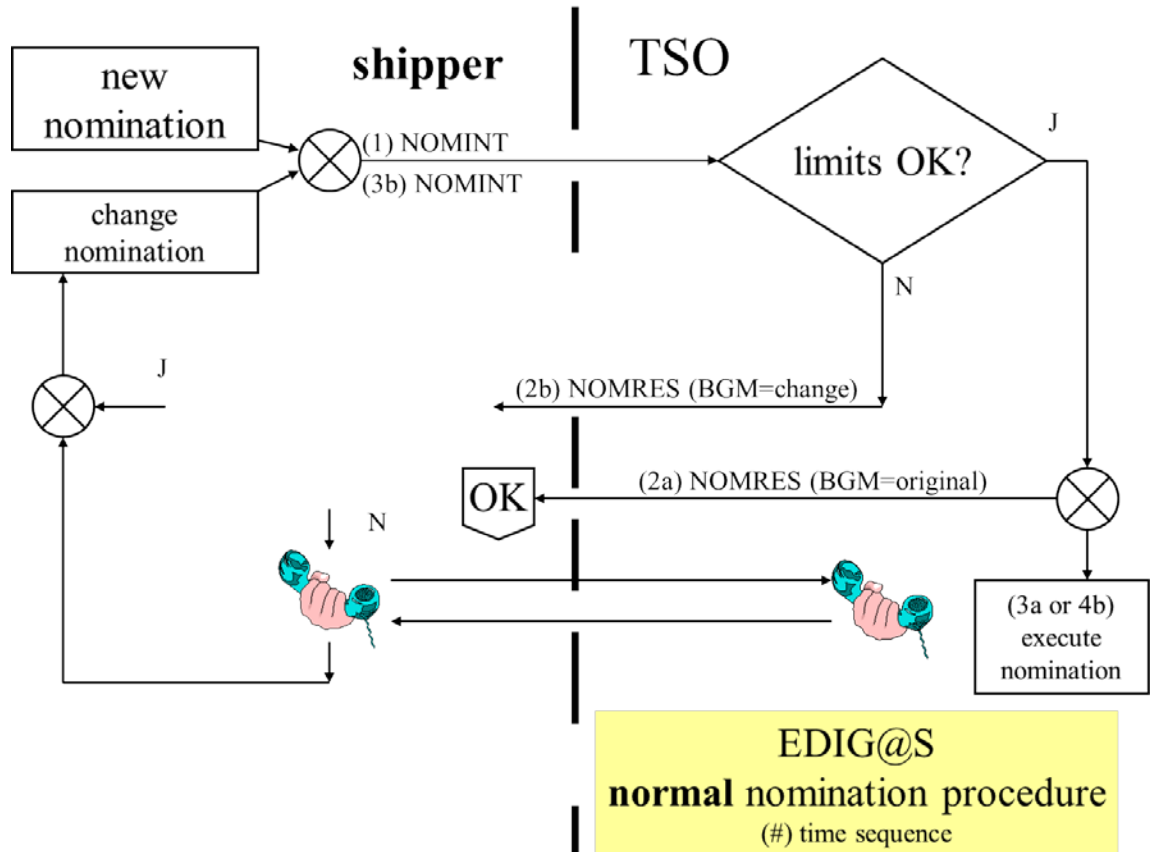
NAD+ZSH+SHIPPER2::ZEW'
{ZSH Shipper}
{SHIPPER2 Shipper code}

UNS+S'

UNT+19+000034'
{19 total number of segments including UNB und UNZ}
{000034 message reference number, must be identical to UNH segment.}

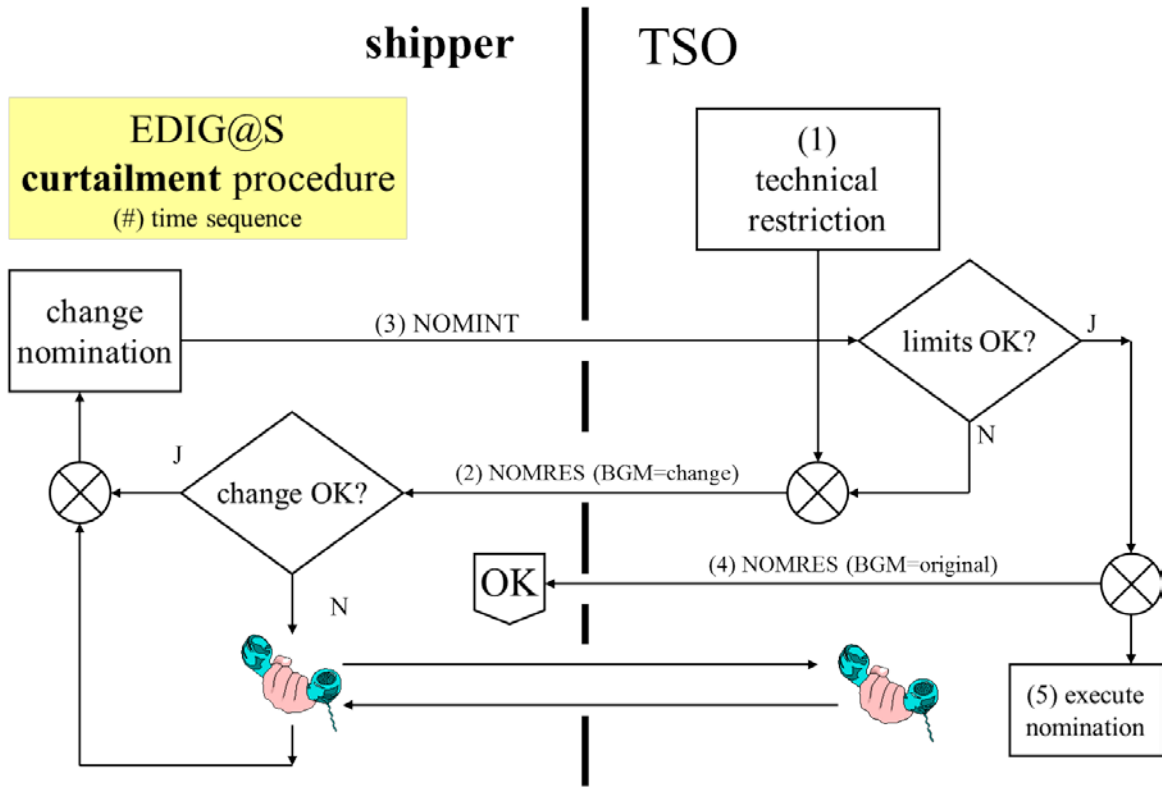
UNZ+1+2006000001'
{2006000001 Interchange control reference, must be identical to UNB segment}

Flow diagram of an EDIGAS Nomination



SM-D Wernhart

File: nomination procedures EDIG@S.ppt



SM-D Wernhart

File: nomination procedures EDIG@S.ppt

Enclosure 27

Communication

Unless agreed otherwise between Shipper and Operator, all communication between the contracting parties for operative purposes shall be via WEB access, Excel format (KISS-A) or MSCONS via e-mail or EDIGAS, except the parties have expressly agreed otherwise herein. Forms to be used for such communication are included herein as Enclosures 1-6. Telefax communication is agreed to be effected for backup purposes only in case of the inoperability of electronic communication systems. Operator and Shipper agree to inform the respective other party of identification numbers, format changes, e-mail addresses as well as telefax and telephone numbers that have to be operative and attended 24 hours a day. Operator shall inform Shipper of any format changes. As far as Web application is concerned, the partners, in an ongoing process, will agree on the communication procedure regarding the exchange of nominations dependent on the availability of IT systems. Shipper must not unreasonably withhold its consent.

Operator and Shipper agree to exchange all information required for the fulfillment of the terms and conditions contained herein. All information, documents and instructions that refer to the operation of the pipeline system shall be exchanged between Operator and Shipper directly.

The parties' legal addresses are attached hereto as **Enclosure 28**.

The language of communication shall be either German or English.

Enclosure 28

Legal addresses

Carrier: Gas Connect Austria GmbH
Floridsdorfer Hauptstrasse 1
A-1210 Vienna

Telephone +43-1-27500-88100
Telefax +43-1-27500-88291

Operator: Gas Connect Austria GmbH
Floridsdorfer Hauptstrasse 1
A-1210 Vienna

Dispatching: Telephone +43-1-27500-88470
Telefax +43-1-27500-688470
Telefax +43-1-27500-88495
Email business.dispatching@gasconnect.at

Quantity Accounting: Telephone +43-1-27500-88460
Telefax +43-1-27500-88496
Email gas.reporting.at@gasconnect.at

Invoicing: Telephone +43-1-27500-88102
+43-1-27500-88121
+43-1-27500-88132
Telefax +43-1-27500-88292

Shipper: