

Gas Convention 2017 | Vienna

Welcome!





Gas Convention 2017 | Vienna

Welcome!

REALITY

A hand is shown interacting with a digital network overlay. The network consists of numerous white circles connected by thin white lines, creating a complex web-like structure. The background is a blurred image of people in a professional setting, with a blue and orange color palette. A semi-transparent dark rectangle is positioned in the lower half of the image, containing the title text.

VIRTUALITY: THE BASIS FOR REALITY

A person wearing a blue shirt is shown from the chest up, with their hand reaching out to touch a glowing digital network overlay. The network consists of numerous white and blue nodes connected by thin lines, creating a complex web-like structure. The background is a blurred image of green foliage and purple flowers. A semi-transparent dark grey rectangular box is positioned in the lower-middle part of the image, containing the text "Tariffs and time factors" in white.

Tariffs and time factors

VIRTUALITY: THE BASIS FOR REALITY

Tariffs and time factors

Tariff methodology

- Tariff calculation / cost allocation is based on the reference price methodology “virtual point based approach (Var. B)”
- Capacity weighted distance including E/E split
- Calculation for Market Area East
- Stepwise approach to reach results in order to have minor impact on tariffs
 - Nearly no increase of tariffs
 - Adjustments mainly downwards
- GSNE-VO dated 22/12/16 in detail

VIRTUALITY: THE BASIS FOR REALITY

Tariffs and time factors

Cluster	Name	Capacity quality	Destination	Tariffs GSNE-VO 2013	Tariffs GSNE-VO 2017	changes to GSNE-VO 2013
Entry AT	Arnoldstein	FZK	-	1,39	1,30	-6%
Entry AT	Arnoldstein	DZK	Murfeld	0,56	0,62	11%
Entry AT	Baumgarten	FZK	-	0,70	0,77	10%
Entry AT	Oberkappel	FZK	-	1,39	1,30	-6%
Entry AT	Überackern	FZK	-	1,54	1,30	-16%
Entry AT	Überackern	DZK	Oberkappel	1,39	1,17	-16%
Exit	Arnoldstein	FZK	-	5,26	4,63	-12%
Exit	Murfeld	FZK	-	4,16	3,33	-20%
Exit Distribution Area	Cluster DA	FZK	-	0,65	0,53	-18%
Exit Distribution Area	Cluster DA	DZK	Baumgarten	0,63	0,48	-24%
Exit Distribution Area	Cluster DA	DZK	Oberkappel	0,63	0,48	-24%
Exit Distribution Area	Kärnten	FZK		0,65	4,20	546%
Exit East	Baumgarten	FZK	-	1,15	1,12	-3%
Exit East	Storage MAB	FZK	-	0,36	0,40	11%
Exit East	Mosonmagyaróvár	FZK	-	1,92	1,12	-42%
Exit East	Petrzalka	FZK	-	1,97	1,12	-43%
Exit West	Oberkappel	FZK	-	4,21	3,44	-18%
Exit West	Überackern	FZK	-	4,21	3,44	-18%
Exit West	Überackern	DZK	Oberkappel	2,99	2,99	0%
Exit West	Storage 7F	FZK	-	0,36	0,40	11%

VIRTUALITY: THE BASIS FOR REALITY

Tariffs and time factors (multipliers)

Product type Entry	GSNE-VO 2013	GSNE-VO 2017	Product type Exit	GSNE-VO 2013	GSNE-VO 2017
Yearly	1,000	1,000	Yearly	1,000	1,000
Quarterly	1,250	1,025	Quarterly	1,250	1,050
Monthly	1,500	1,050	Monthly	1,500	1,150
Day-Ahead	max. 1	1,200	Day-Ahead	1,000	1,300
Within-Day	1,000	1,200	Within-Day	1,000	1,300

- Entry/Exit time factors for Quarterly and Monthly Products applicable as of 01 January 2017
- Exit time factors for Day-Ahead and Within-Day Products applicable as of 01 January 2017
- Entry time factors for Day-Ahead and Within-Day Products applicable as of 01 October 2017
- Until 01 October 2017 an Entry time factor of 1.0 applies for Day-Ahead and Within-Day Products

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Tariffs and time factors

Impact of TAR NC in Austria

- Entry into force by April 2017
- Stepwise publication requirements
 - Tariff information, capacity data, probability of interruption etc.
 - Send information to ENTSOG (via transparency platform) by end of 2017
 - ENTSOG sends information to ACER by 31.03.2018
- Full entry into force of TAR NC by 31.05.2019
 - Send information on compliance by end of 2019 to ENTSOG
 - ENTSOG sends information to ACER by 31.03.2020
- Publication of tariffs for the new regulatory period from 2021 by early June 2020 before start of yearly auctions
- Publication of reference prices methodology and input data by early December 2020
 - Input data: revenues resp. allowed revenues, RAB, investments, OPEX, incentive mechanism, E/E-split, cross-border/domestic revenue split etc.
- Periodic consultation especially for the reference price methodology is foreseen (at least every 5 years)

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Tariffs and time factors

Transparency

- Transparency requirements are high
- For later discussion in the workshops:
- *Your expectations?*

Quality measurement of (national) tariff methodology

- Incentive regulation for high quality, e.g. customer satisfaction

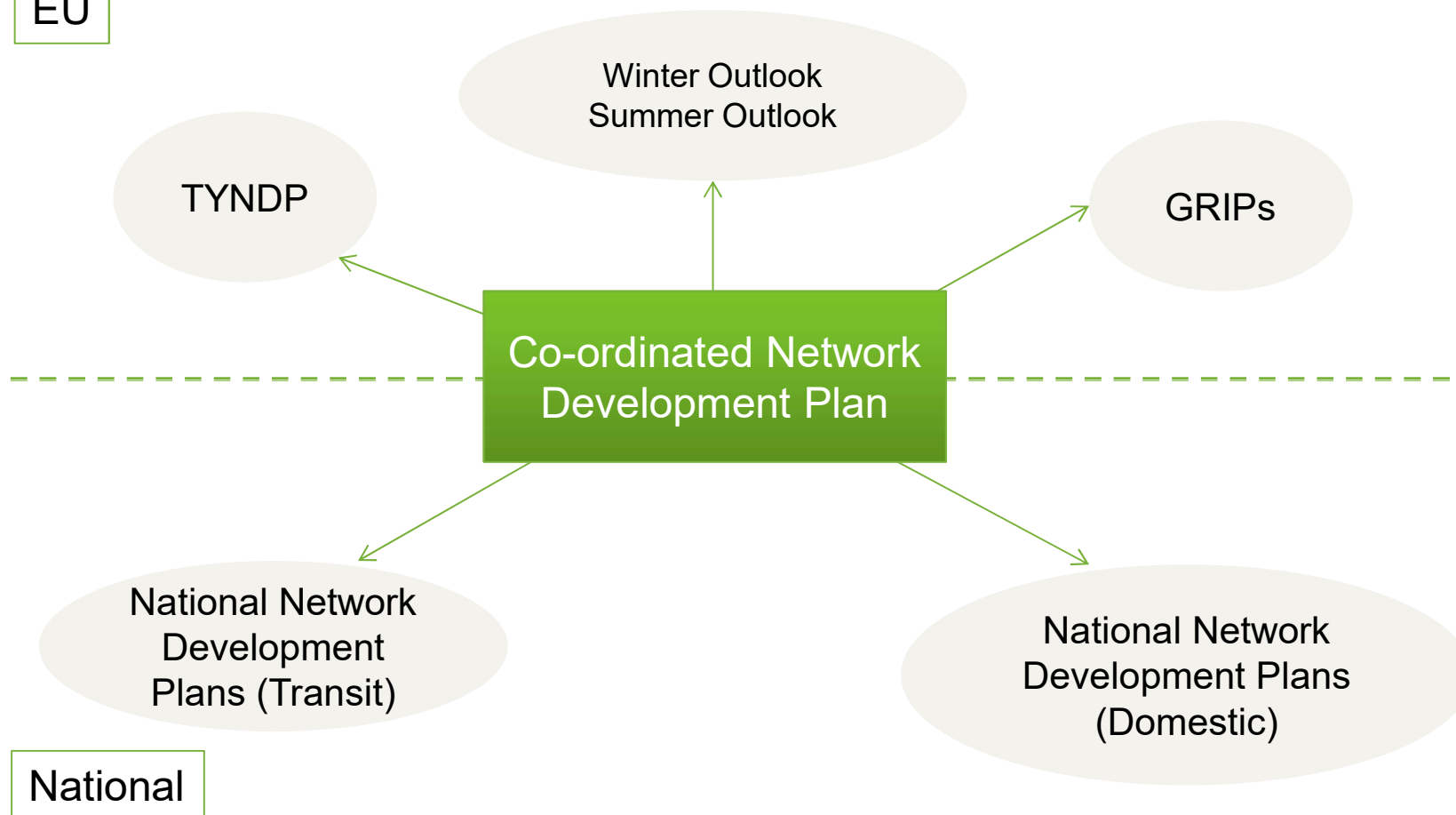
A person's hand is shown interacting with a digital network overlay. The network consists of numerous white circular nodes connected by thin white lines, creating a complex web-like structure. The background is a blurred image of people in a professional setting, with a blue and purple color palette. A semi-transparent dark rectangle is positioned at the bottom of the image, containing the title text.

Network Development Planning

VIRTUALITY: THE BASIS FOR REALITY

Network Development Planning

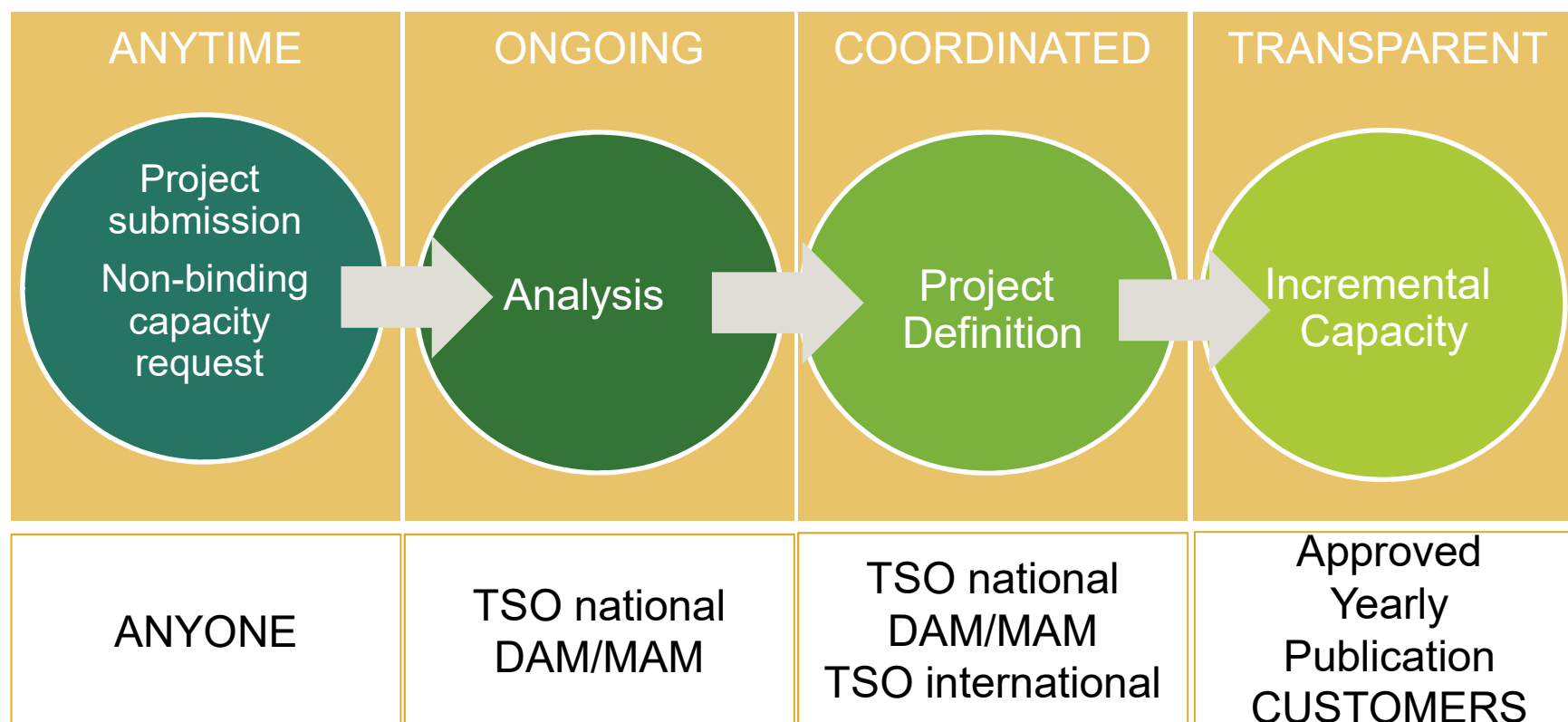
EU



VIRTUALITY: THE BASIS FOR REALITY

Network Development Planning

From Market Survey to Incremental Capacity



VIRTUALITY: THE BASIS FOR REALITY

Network Development Planning

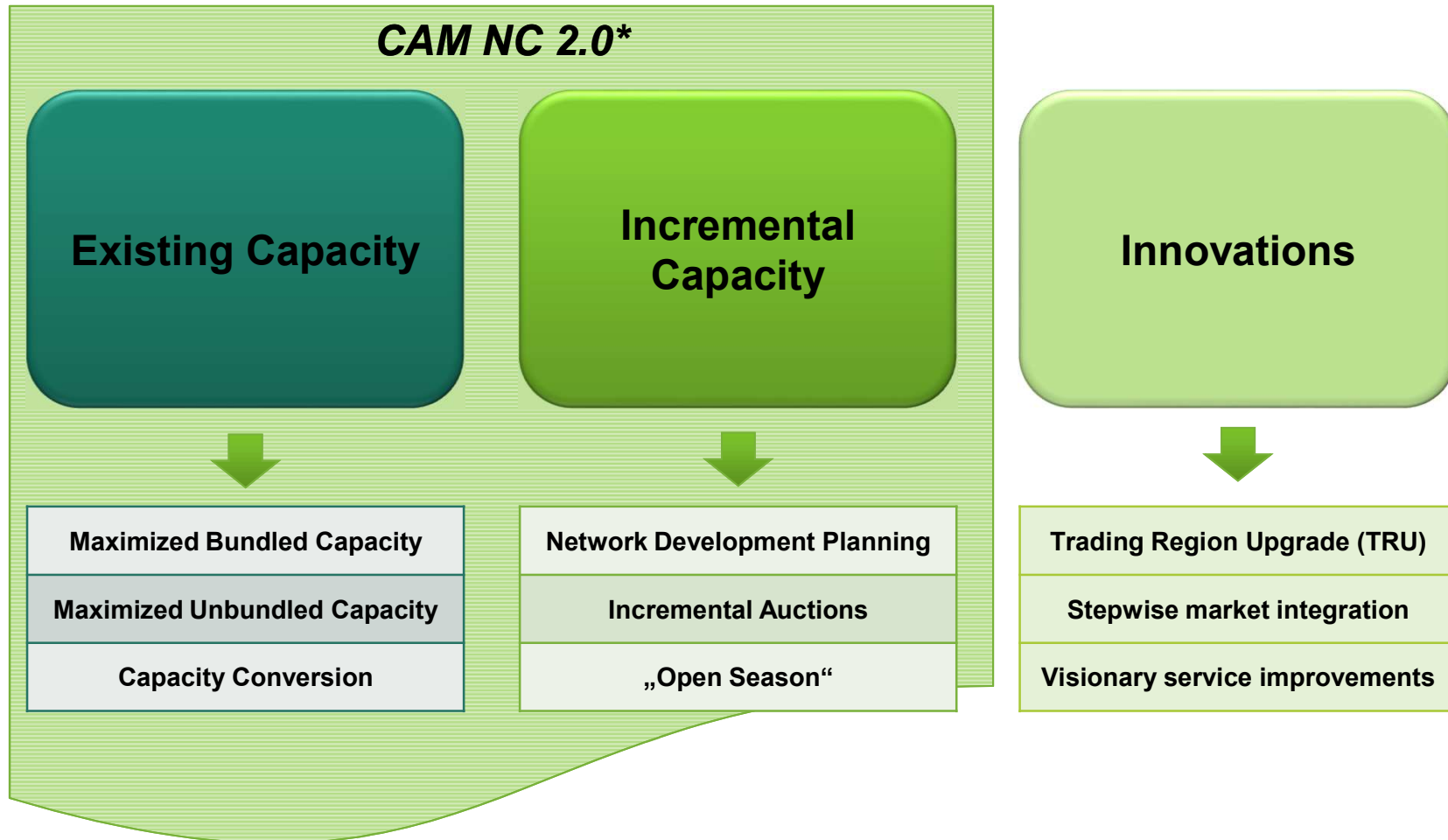
- National impact of new CAM NC (EIF date 6th April 2017)
- Market Demand Assessment (Report)
 - Non-binding request 4th April to 30th May
 - Publication of report by 27th July (including project perspective)
- Enhanced coordination with adjacent TSOs
 - Design phase following the report
 - Consultation planned from 6th September – 3rd October
- NRA publishes the CNDP by mid of December

A hand is shown interacting with a digital network overlay. The network consists of numerous white circles connected by thin white lines, creating a complex web-like structure. The background is a blurred image of people in a professional setting, with a blue and green color palette. A semi-transparent dark grey rectangle is positioned in the lower-left area of the image, containing the text "Business Development" in white.

Business Development

VIRTUALITY: THE BASIS FOR REALITY

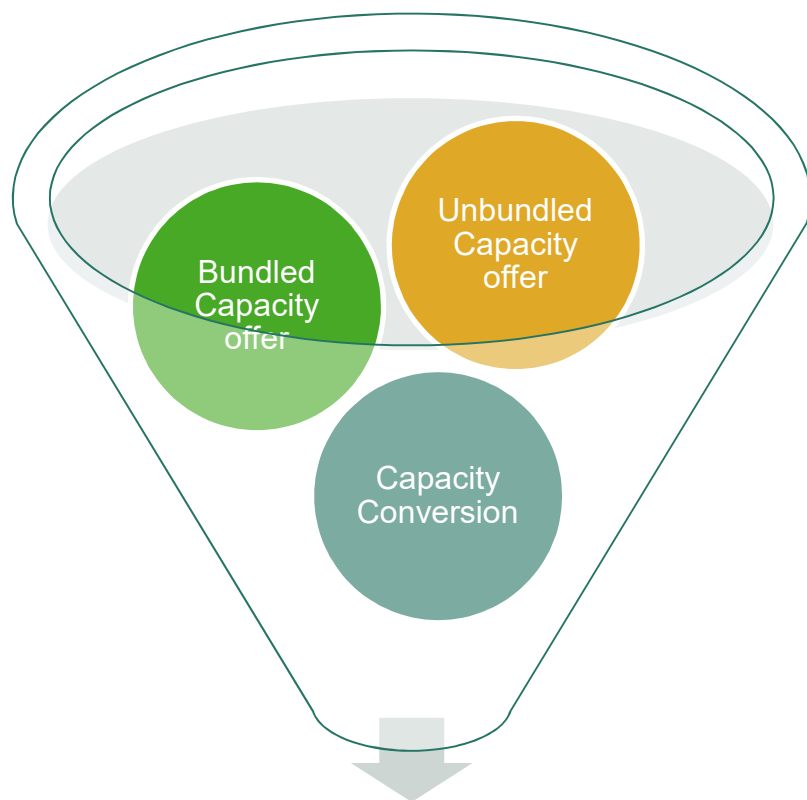
Business Developments



*Commission Regulation (EU) 2017/459 of 16 March 2017 establishing a network code on capacity allocation mechanisms in gas transmission systems

VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Existing Capacity



Maximizing possibilities

	IP	
	Entry	Exit
Contracted Capacity Y2	30	50
Available Capacity Y2	100	70
Bundled Capacity offer Y2	70	70
Unbundled Capacity offer Y2	20	0

Example A: Network user having no capacity at both sides of IP;
Demand: 70 Bundled

- Participation in Auction for Bundled Capacity

Example B: Network user holding mismatched capacity
(Entry 20/Exit 30); Demand: 10 Entry Unbundled

- Participation in Auction for Unbundled Capacity

Example C: Network user holding mismatched capacity
(Entry 30/Exit 20); Demand: 10 Exit Unbundled

- Participation in Auction for Bundled Capacity + **Capacity Conversion**

VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Incremental Capacity

	Incremental Capacity The standard mechanism	Incremental Capacity „Open Season Procedure“
Preconditions	Non Binding Demand received	Non Binding Demand received Involves 2 or more En/Ex systems Involves bids along several IPs Bids with a duration of >1 year requested
Difference	Process performed on regular basis Process precisely defined in CAM NC 2.0 Standard Allocation mechanisms (Ascending Clock) Little room for individual solution	Occasion-related process Alternative allocation mechanisms allowed Extended booking horizon allowed Conditional bidding allowed
Our experience so far	286 Incremental Auctions conducted in last 3 years Only 4 auctions with binding commitments	Time consuming process (e.g. ROHUAT) More flexibility leads to more need for coordination High dependency on involved partners, especially due to bundling issues

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Business Developments – Incremental Capacity

– *Incremental process or Open Season?*



VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Incremental Capacity

ROHUAT Open Season Procedure

Core information

Project sponsors: GCA, FGSZ, Transgaz

IP 1: Csanádpalota

IP2: Mosonmagyaróvár

Offered Gas Years: 15

Period: GY 2022/23 - GY 2036/37

Minimum Bookable Capacity: 1 kWh/h/y

Planned commissioning: 01 October 2022

Tariffs: see Open Season Rulebook

ROHUAT Open Season Procedure / Austrian part

Core information

Offered capacity: 5,740,470 kWh/h

Direction & Point: Entry Mosonmagyaróvár

Quality: FZK

Price structure:

Floating reserve price*	0.77 EUR/kWh/h/y
Fixed supplement**	3.31 EUR/kWh/h/y
Reserve Price	4.08 EUR/kWh/h/y

*The tariff methodology for TSOs in the Austrian Market Area East can be accessed on the homepage of the Austrian Regulator E-Control: https://www.e-control.at/documents/20903/388512/Methode+2017-2020+Fernleitungsnetzbetreiber+Gas_TSO_20161212.pdf/e5fa1729-efc0-ab06-06a3-2dd7088ed7c8

**For additional explanations regarding the evolution of the reserve price supplement with capacity bookings beyond considered threshold, refer to "Economic Viability @ Gas Connect Austria" in section 4.2 and note that value may also change, e.g. depending on revision of technical scope of the project.

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Business Developments – Incremental Capacity

ROHUAT Open Season Procedure

- Shipper Event took place on 06 March in Budapest
- Preparation of Open Season Rulebook & Contratual framework in its final stage
- All material related to the ROHUAT Open Season Process is available under:
www.gasconnect.at → Network → Projects → GCA-Mosonmagyaróvár
- Continuous information update via newsletter

*status on 23.03.2017, subject to change

VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Innovations

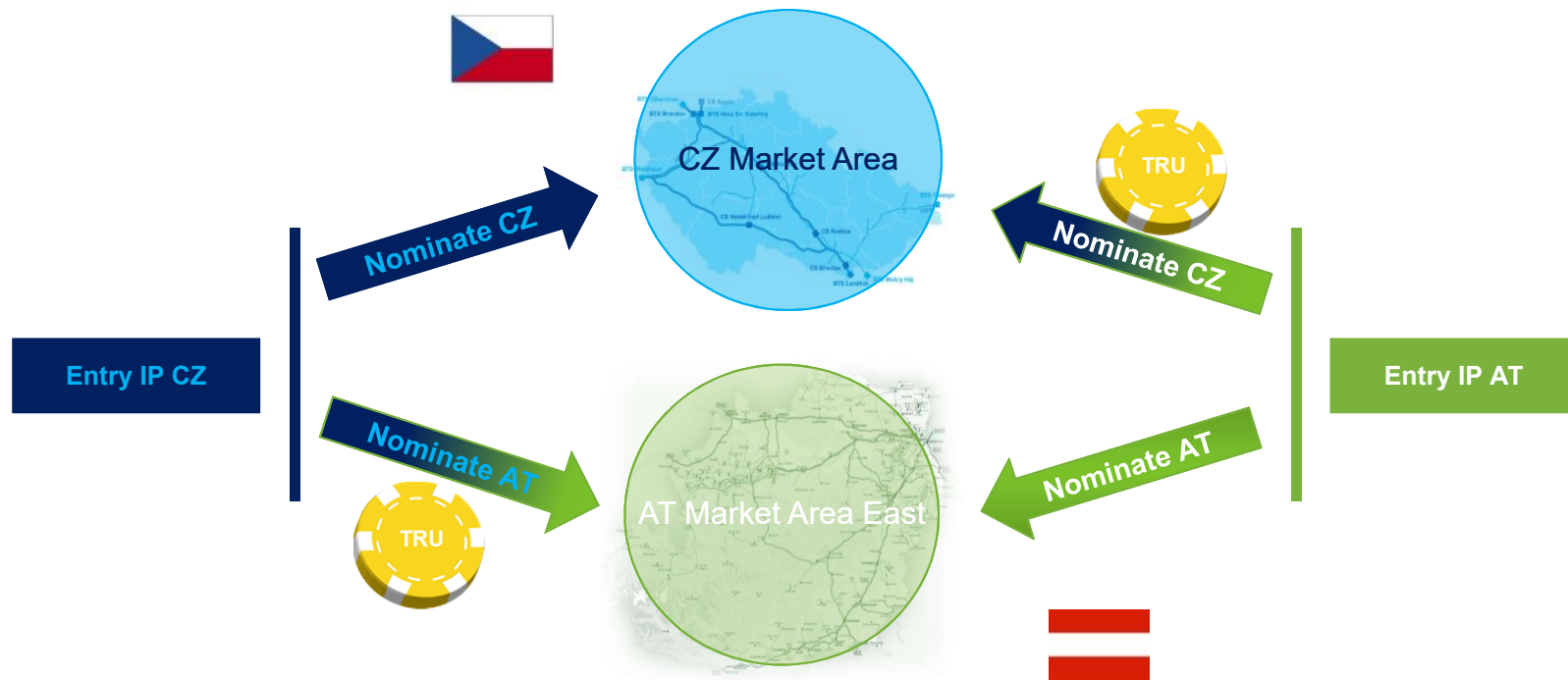
➤ What is the Trading Region Upgrade (TRU) idea?



Capacity	Upgrade	Access to Market AT and/or CZ
<ul style="list-style-type: none">▪ Basic product▪ IP-related▪ Allocation & nomination required▪ Allocation to Balance Group (BG)▪ Precondition to use TRU	<ul style="list-style-type: none">▪ Option (no capacity product)▪ Not IP-related▪ Solely allocation to BG required▪ Not competing with capacity▪ Standalone useless▪ Useable with all Entry points to the transmission network	<ul style="list-style-type: none">▪ Access to CZ and/or AT hub▪ Firmness depending on capacity quality

VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Innovations



VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Innovations

Fostering Market Integration between AT and CZ by
offering **more possibilities in terms of connectivity**

„**One Stop Shop**“ for customer

Creating new innovative services in a
minimally invasive way

Target: Efficient use of existing
interconnections



Simultaneous access to
AT and/or CZ VTP

Supporting market integration through
stepwise, market driven approach

No bundling dependency, **certainty** on
connection availability

No capacity product, but **option**

No additional investments necessary,
i.e. no incremental capacity required

VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Innovations

- Current working status on TRU* (for the pilot phase, i.e. GY 2017/2018)

TRU allocation
Separate bid submission window & bid form
Binding Demand to be expressed in kWh/h/year
Indicate if „fill or kill principle“- principle shall apply
Possibility to indicate balance groups for TRU usage
TRU will be marketed only at the reserve price
Bids are ranked according to willingness to pay in descending order
Higher willingness to pay has precedence over lower willingness to pay
In case of overdemand, pro rata allocation is applied

*status on 29.03.2017, subject to agreement of all involved TSOs and NRAs

VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Innovations

TRU AT/CZ Bidding Form

TRU Quantity

Period from

01.10.2017

Period to

01.10.2018

Balance group(s)

Price in €/kWh/h/a

Contact Details

Optional

Note:

Participants agree to pro rata allocation in case demand > supply

VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Innovations

- Current working status on TRU* (for the pilot phase, i.e. GY 2017/2018)

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Separate bid submission window & bid form
Binding Demand to be expressed in kWh/h/year
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In case of overdemand, pro rata allocation is applied

TRU usage
TRU has to be allocated to a balance group
Allocation to be done in TSOs back end systems
TRU user must be an approved User in the Czech Republic and Austrian market
Lead time for first operational set up: 5 working days
Lead time for change in allocation: 2 hours prior to service
Lead time for renomination: 2/3 hours prior to service
Exchange formats to be used: edigas 4.0 or higher version

*status on 29.03.2017, subject to agreement of all involved TSOs and NRAs

VIRTUALITY: THE BASIS FOR REALITY

Business Developments – Innovations

➤ TRU - Next steps

- TRU Pilot Phase currently in preparation
- As soon as all commercial and operational issues are agreed between the involved parties, following documents/information is planned to be published:
 - ☐ Q&A document resulting from the public consultation
 - ☐ TRU service description (allocation details, usage details)
 - ☐ TRU service contract
 - ☐ TRU bidding form
 - ☐ Newsletter (announcement of TRU bidding window)

*status on 29.03.2017, subject to agreement of all involved TSOs and NRAs

COFFEE BREAK



FROM VIRTUALITY TO REALITY



THE FACE OF REALITY

Capacity Utilization – Login

Address: <https://cu.gasconnect.biz>

A screenshot of the Capacity Utilization login interface. The page features a light blue background with a faint image of a city skyline. In the center, there is a white rectangular box containing the login form. At the top of this box is the 'Capacity Utilization' logo, which consists of a green stylized 'C' and 'U' icon followed by the text 'Capacity® Utilization' in green. Below the logo are two input fields: the first is labeled 'Username' with a user icon, and the second is labeled 'Password' with a password icon. Below these fields is a link that says 'Forgot your password?' with a lock icon. A green 'Login' button is positioned at the bottom right of the form. At the very bottom of the white box, the copyright notice '© GAS CONNECT AUSTRIA GmbH' is displayed.

 Capacity® Utilization

 Username

 Password

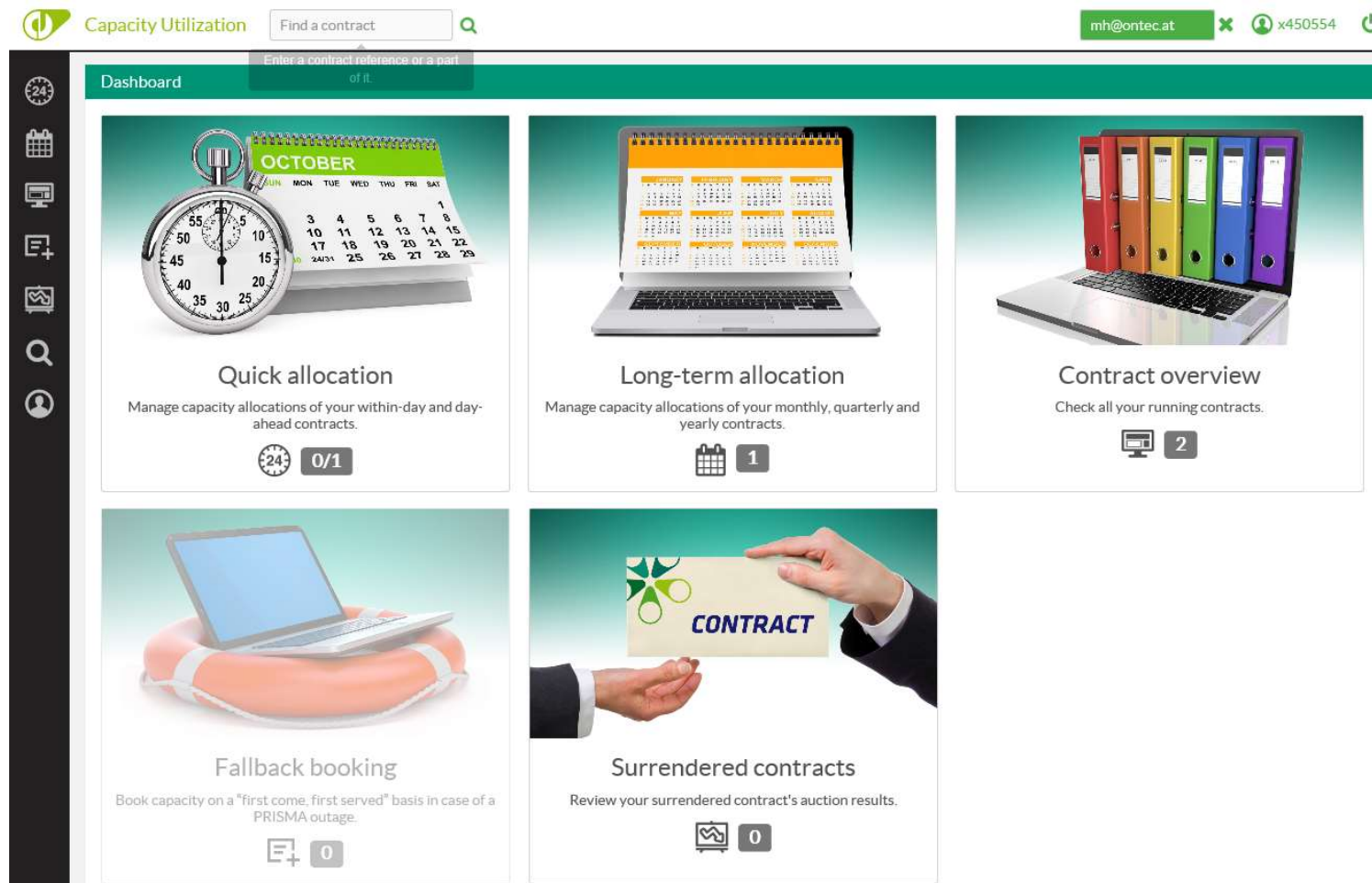
 Forgot your password?

Login

© GAS CONNECT AUSTRIA GmbH


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Capacity Utilization - Dashboard






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Capacity Utilization – Quick Allocation (1)

 Capacity Utilization

Find a contract 


mh@ontec.at   x450554 


Dashboard



Quick allocation


Manage capacity allocations of your within-day and day-ahead contracts.


 **1/1**



Long-term allocation


Manage capacity allocations of your monthly, quarterly and yearly contracts.


 **1**



Contract overview


Check all your running contracts.


 **2**



Fallback booking


Book capacity on a "first come, first served" basis in case of a PRISMA outage.

 **0**



Surrendered contracts

Review your surrendered contract's auction results.

 **0**

THE FACE OF REALITY

Capacity Utilization – Quick Allocation (2)

mh@ontec.at
x450554

Quick allocation

⌚ This view shows contracts which have not yet started and which will run within the following time range:
23.03.2017 19:00 - 25.03.2017 06:00
 Changes of allocations are subject to a lead time of 2 hours to the start of transportation.

[Refresh](#)

Reference ¹	Point	Quality	Capacity (kWh/h)	Product	Start	End	Allocation	
MURF_X_FZK_DA_170324_170325_	Exit Murfeld	FZK	100.000	Day	24.03.2017 06:00	25.03.2017 06:00	-	✓

25Y-TEST---1---A

20.01.2016 06:00

31.12.9999 00:00

25Y-BGV5---1--29

14.12.2012 06:00

14.11.2020 06:00

25Y-BGV1---1---F

24.10.2013 06:00

27.10.2029 06:00

25Y-BGV5---1--1B

21.11.2012 06:00

14.11.2013 06:00

Quick allocation

⌚ This view shows contracts which have not yet started and which will run within the following time range:
23.03.2017 19:00 - 25.03.2017 06:00
 Changes of allocations are subject to a lead time of 2 hours to the start of transportation.

[Refresh](#)

Reference ¹	Point	Quality	Capacity (kWh/h)	Product	Start	End	Allocation	
MURF_X_FZK_DA_170324_170325_	Exit Murfeld	FZK	100.000	Day	24.03.2017 06:00	25.03.2017 06:00	25Y-TEST---1---A	✓

[Allocate](#)

Quick allocation


Following allocation will be created:

Balance group	Capacity (kWh/h)	Valid from	Valid to
25Y-TEST---1---A	100000	24.03.2017 06:00	25.03.2017 06:00

[Confirm](#) [Close](#)

THE FACE OF REALITY

Capacity Utilization – Quick Allocation (3)


 Capacity Utilization

Find a contract

qh@ontec.at

x450554


Dashboard



Quick allocation

Manage capacity allocations of your within-day and day-ahead contracts.


24 0/1



Long-term allocation

Manage capacity allocations of your monthly, quarterly and yearly contracts.


1



Contract overview

Check all your running contracts.


2



Fallback booking

Book capacity on a "first come, first served" basis in case of a PRISMA outage.

0



Surrendered contracts

Review your surrendered contract's auction results.

0

THE FACE OF REALITY

Capacity Utilization – LT Allocation (1)

Capacity Utilization Find a contract: mh@ontec.at x450554

Contracts

Product: Year, Month, Quarter Valid From: 23.03.2017 06:00

Contracts: 1

Point	Dir.	Prod.	Start
MURF	EX	Month	01.04.2017

Show details

Detail Allocations Surrender

Contract information

Direction & Point: Exit Murfeld
Product: Month
Quality: FZK
Start: 01.04.2017 06:00
End: 01.05.2017 06:00
Contractual Capacity: 100.000 kWh/h
Fully allocated: No

Contract capacity

Quantity (kWh/h)

01.04.2017 04.04.2017 07.04.2017 10.04.2017 13.04.2017 16.04.2017 19.04.2017 22.04.2017 25.04.2017 28.04.2017 01.05.2017

Total capacity
Allocated

Current allocations 0

Balance group	Valid from	Valid to	Allocated capacity (in kWh/h)	Note
Filter	Filter	Filter		

No records found.

New Allocation

Capacity Utilization Find a contract: mh@ontec.at x450554

Contracts

Product: Year, Month, Quarter Valid From: 23.03.2017 06:00

Contracts: 1

Point	Dir.	Prod.	Start
MURF	EX	Month	01.04.2017

Show details

Detail Allocations Surrender

Contract information

Direction & Point: Exit Murfeld
Product: Month
Quality: FZK
Start: 01.04.2017 06:00
End: 01.05.2017 06:00
Contractual Capacity: 100.000 kWh/h
Fully allocated: No

Contract capacity

Quantity (kWh/h)

01.04.2017 04.04.2017 07.04.2017 10.04.2017 13.04.2017 16.04.2017 19.04.2017 22.04.2017 25.04.2017 28.04.2017 01.05.2017

Total capacity
Allocated

Current allocations 0

Balance group	Valid from	Valid to	Allocated capacity (in kWh/h)	Note
Filter	Filter	Filter		

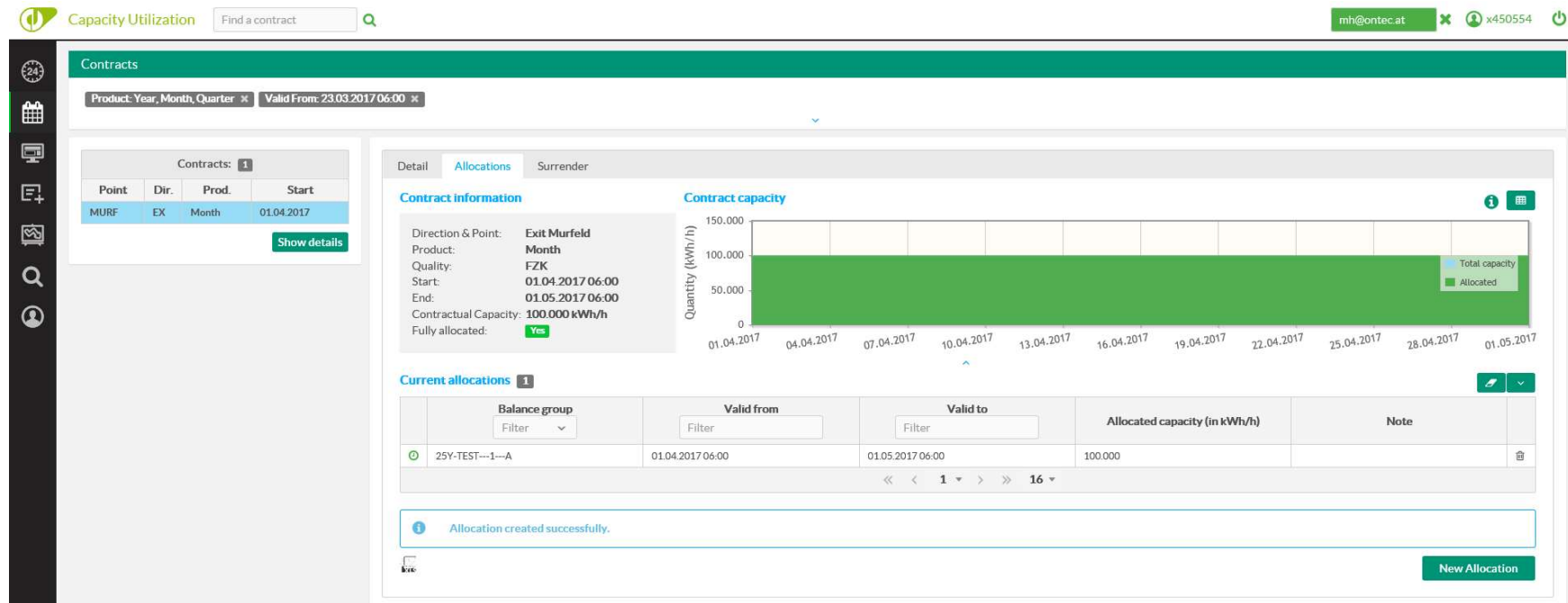
No records found.

New allocation:

25Y-TEST---1---A 01.04.2017 06:00 01.05.2017 06:00 100000 Note Save Cancel



THE FACE OF REALITY








Capacity Utilization – LT Allocation (2)




THE FACE OF REALITY

Capacity Utilization – Status

 Capacity Utilization 



User Profile



Partner-Account **No**

[Change password](#)

Salutation

First name

Last name

E-Mail *

Telephone

[Save](#)


Company Activation


- ☒ Registration on PRISMA
- ☒ GTC accepted
- ☒ Signed Frame Capacity Contract received
- ☒ **PRISMA EASY ACCESS GRANTED**
- ☒ Activation Deposit received
- ☒ **PRISMA FULL ACCESS GRANTED**

User Activation

- ☒ Registration on PRISMA
- ☒ GTC accepted
- ☒ Signed User Form received
- ☒ **USER ACTIVATED**

Contracts

 AUC_FRAME_170206_991231_96522
Status: **Accepted**

 AUC_USER_170218_991231_97913
Status: **Accepted**

THE FACE OF REALITY

Capacity Utilization – Did you know, that...

The screenshot displays the 'Capacity Utilization' web application. At the top, there is a search bar with the text 'Find a contract' and a magnifying glass icon. The user's email 'mh@ontec.at' and a session ID 'x450554' are visible in the top right corner. The main interface is divided into a left sidebar with navigation icons and a main content area. The main content area has a green header bar labeled 'Contracts'. Below this, there are filters for 'Product: Year, Month, Quarter' and 'Valid From: 23.03.2017 06:00'. A table lists contracts with columns 'Point', 'Dir.', 'Prod.', and 'Start'. One contract is listed with 'MURF', 'EX', 'Month', and '01.04.2017'. A 'Show details' button is next to it. The 'Detail' tab is selected, showing 'Key Account Manager' (Michael Unterberger) and 'Company' (NUEBGV). A 'Contract feedback' pop-up window is open, asking 'How satisfying was your booking process experience?' with a five-star rating system and a text input field. The 'Contract details' section on the left lists various contract attributes: Reference, Direction & Point, Quality, Capacity, Product, Start, End, Contract Conclusion (23.03.2017), Surrender (No), and Booked by (Max Mustermann). Buttons for 'Documents' and 'Feedback' are also present.

Capacity Utilization Find a contract mh@ontec.at x450554

Contracts

Product: Year, Month, Quarter Valid From: 23.03.2017 06:00

Point	Dir.	Prod.	Start
MURF	EX	Month	01.04.2017

Show details

Detail Allocations Surrender

Key Account Manager
Michael Unterberger
+43 1 27500-88133
michael.unterberger@gasconnect.at

Company
NUEBGV
Landstrasser Guertel 99
Vienna 1090

Contract feedback
How satisfying was your booking process experience?
★★★★★
[Text input field]
Send Close

Contract details

Reference:
Direction & Point:
Quality:
Capacity:
Product:
Start:
End:
Contract Conclusion: 23.03.2017
Surrender: No
Booked by: Max Mustermann

Documents Feedback



BOOKING PLATFORMS

THE FACE OF REALITY

Booking platforms – Auction calendar

Auction calendar valid as of coming into force CAM NC 2.0					
	Within Day	Day ahead	Rolling Monthly	Rolling Quarterly	Yearly
How often?	24 per day	1 per day	1x per month for subsequent month	4x per year for 4/3/2/1 quarters	1x per year for 15 years
Firm When?	hh:00 – hh:30	16:30-17:00	3rd Monday of each month 1st Round 09:00 – 12:00	1st Monday of AUG/NOV/FEB/MAY 1st Round 09:00-12:00	1st Monday of March 1st Round 09:00-12:00
Interruptible When?	hh:00 – hh:30	17:30-18:00	4th Monday of each month 1st Round 09:00 – 12:00	1st Monday of SEP/DEC/MAR/JUN 1st Round 09:00-12:00	1st Monday of April 1st Round 09:00-12:00
How many possibilities in 2016?	217,683	11,929	369	117	332

THE FACE OF REALITY

Booking platforms – Where to auction which capacity? – Current status

Interconnection Point	PRISMA	RBP
Baumgarten GCA	Y, Q, M, DA, WID	
Baumgarten WAG	Y, Q, M, DA, WID	
Murfeld	Y, Q, M, DA, WID	
Oberkappel	Y, Q, M, DA, WID	
Überackern	Y, Q, M, DA, WID	
Petrzalka	Y, Q, M, DA, WID	
Mosonmagyaróvár	Q, M, DA, WID	Y

- ✓ Project regarding an automated connection ongoing
- ✓ Offer of all runtimes for IP Mosonmagyaróvár via RBP -> planned for **August 2017**

THE FACE OF REALITY

Booking platforms – Friday ~~13th~~ 3th

- Before 6 February 2017, 9:00: **Timely publication** of auctions
- Friday 03 March 2017, 15:43: **Resolution** No. 1852/2017 **of MEKH**
 - prohibition of FGSZ to offer any yearly capacities including and beyond 1.10.2019
- **FGSZ removed the capacities** from the RBP
- **No other choice for GCA** as to acknowledge the **removement**
 - **only two (!)** yearly auctions in a bundled manner
 - **only 13%** of available capacities could be offered
 - **Very limited offer of unbundled** capacities due to CAM NC harmonization



THE FACE OF REALITY

Data Management

- GCA Transparency Information acc.
Annex I to Regulation (EC) 715/2009

Did you know?

COMPANY NETWORK MARKET AREA MANAGER FOR CUSTOMERS ON SITE KNOW HOW NEWS AND MEDIA

Sales Transmission Point-to-Point

Sales Transmission Entry-Exit

General Information

Our principles

Services

Network Development Plan

Tariffs

Capacity Utilization

Capacity Bulletin Board

Capacities

Auctions

Maintenance

Contact

Transparency Information

Customer Events

Consultations

Transparency Information

Overview of the implemented transparency requirements

Annex I to Regulation (EC) 715/2009	Link
3.1.2 a) A detailed and comprehensive description of the different services and their charges	Services Tariffs and Tariff Principles E-Control Ordinances (GSNE-VO)
3.1.2 b) u. c) 1. Different transportation contracts and other significant documents	Auctions
3.1.2 c) Network code / standard conditions	Auctions
3.1.2 c) 2. Specification of relevant gas quality parameters	Auctions

THE FACE OF REALITY

Data Management

– Capacity Data

- ENTSG Transparency Platform
<http://transparency.entsoe.eu>
- Austrian Market Area Manager
<https://mgm.gasconnect.at/>



– Auction Data

- PRISMA
<https://platform.prisma-capacity.eu/>
- RBP
<https://rbp.eu/>



THE FACE OF REALITY Data Management

– Publications

	ENTSOG TP	MAM Platform
Capacity Usage Data Nomination, Renomination, Allocation, Physical Flow	✓	✓
Gas Quality Data GCV, Wobbe Index	✓	✓
Capacity Data Booked, Available Capacity	✓	✓
Interruption Data Curtailed FZK and interrupted UK-Capacity	✓	✓
CMP Data Unsuccessful Requests, Capacities Made available	✓	X
Tariff Data Tariff Information per Point and Direction	✓	X
Non relevant point publication	X	✓
Hourly Data publication	✓	✓
Publication Timeframe in months	24	180

THE FACE OF REALITY

Data Management

- **Transparency Outlook**
 - **Publication according to TAR NC**
 - Tariffs of the relevant Capacity Products per TSO
 - Single Platform access via ENTSOG Transparency Platform
 - **Standardized UMM Publication**
 - Following REMIT Implementing Acts
 - One Scheme for all Market Participants
 - Automated Access via „Feed“-Function (RSS or ATOM)
- *Additional expectations?*

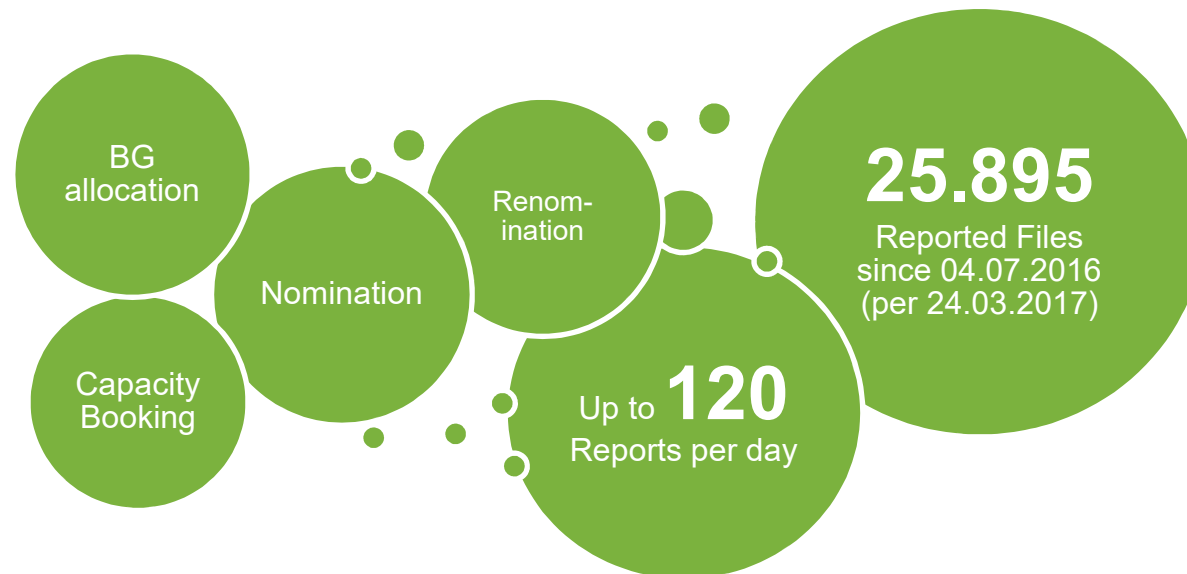
THE FACE OF REALITY

Data Management

– REMIT Reporting

– **In time fulfillment** of all 3 REMIT-Phases by GCA

- Phase 1 07.10.2015: OMP orders and trades
- Phase 2 07.04.2016: standard contracts, allocations and nominations
- Phase 3 07.07.2016: backloading of contracts





THE FACE OF REALITY

Securities and Invoicing

– Securities

– **Forms of Deposit**

- Cash deposit
- Bank guarantee (Annex 4 and 5 to the Frame Capacity Contract)

– **Security Deposit**

- Guaranteeing capacity products of one month or longer
- Deadline **5 working days** after the capacity acquisition, latest the day before the transportation start
- Deposit value:
 - Month Ahead Capacity: 1 x Monthly fee
 - Quarterly Capacity: 2 x Monthly fee
 - Yearly Capacity: 3 x Monthly fee

THE FACE OF REALITY

Securities and Invoicing

- **Invoicing**

According to **Article XI** of General Terms and Conditions for Transmission Network Access of GAS CONNECT AUSTRIA GmbH

- **Types of invoicing**

- Day-Ahead and Within-Day products
- Month ahead, quarterly and yearly products



THE FACE OF REALITY

Securities and Invoicing

- **Invoicing**

- **Relevant facts**

- Due date **15th of the month** after the transportation service
 - In case of **missed deadline**:
 - Reminder and payment interests

- **Important contribution** from system users side

- Maintaining accurate **data on PRISMA** Platform
 - Up to date **bank and contact details**

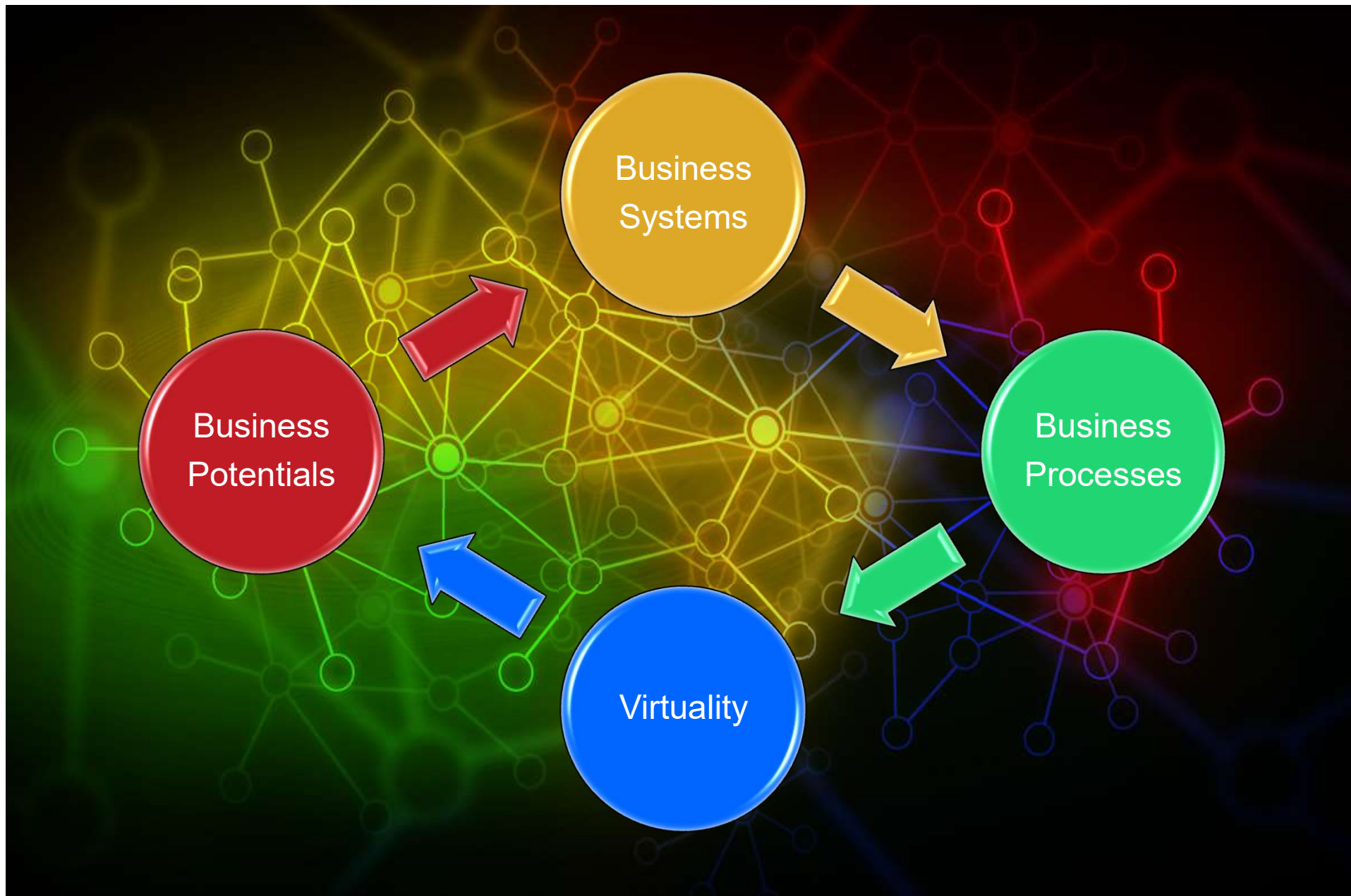
- **Feedback in Workshop-Session**



LUNCH



WORKSHOP SESSION





Thank you!